

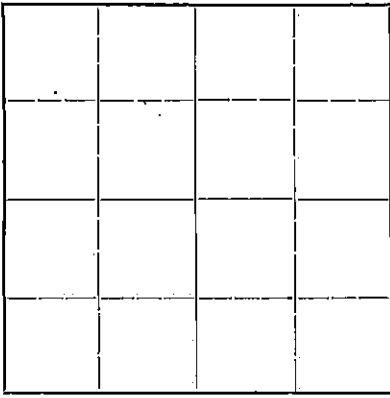
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 8 Twp. 24 S. Rge. 10 (E) W. (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C-N 1/2 NW SW

Lease Owner F. C. Hall

Lease Name G. S. Anderson Well No. 1

Office Address 2516 First Nat'l Bldg., Oklahoma City, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed December 5, 1941

Application for plugging filed December 5, 1941

Application for plugging approved December 5, 1941

Plugging commenced December 5, 1941

Plugging completed December 5, 1941

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Viola Lime Depth to top 3887 Bottom 3910 Total Depth of Well 3910 Feet

Show depth and thickness of all water, oil and gas formations.

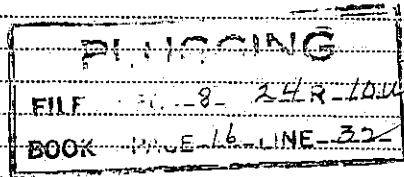
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	dry	3887	3910	8 5/8"	256 ft	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Hole filled to bottom of Surface Casing with heavy drilling mud; bridge placed at bottom of Surface Casing-cemented with ten (10) sacks Cement; hole filled to 30 ft below top of Surface Casing-bridged; filled to top with ten (10) sacks Cement; casing split-lapped and welded at top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Fain Drilling Company

Address 2520 First National Bldg., Oklahoma City, Oklahoma

12-11-41

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

E. V. King

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

E. V. King

Oklahoma City, Oklahoma

(Address)

SUBSCRIBED AND SWORN to before me this 9th day of December, 1941

December, 1941

W. L. Odum

Notary Public.

My commission expires October 3, 1944



FAIN DRILLING COMPANY

WELL RECORD

County Reno State Kansas Section 8 Twp 24S Rge 10W

Company Operating F. C. Hall

Office Address Oklahoma City, Oklahoma

Farm Name G. S. Anderson Well No 1

Drilling Started 11-16-41 Drilling Finished 12-5-41

Date of First Production _____ Completed _____

Well Located Center N/2 NW SW

Elevation: Derrick Floor _____ Ground _____

Character of Well Dry

OIL OR GAS SANDS OR ZONES

Name <u>Viola Lime</u>	From <u>3887</u>	To <u>3910</u>	Name _____	From _____	To _____
Name _____	From _____	To _____	Name _____	From _____	To _____

WATER SANDS

Name _____	From _____	To _____	Name _____	From _____	To _____
Name _____	From _____	To _____	Name _____	From _____	To _____

CASING RECORD

Size	Weight	Thds.	Make	Amount Set		Amount Fulled		Packer Record	
				Ft.	In.	Ft.	In.	Sat	Make
10 3/4	36	8V	SH	256	1		NONE		

CEMENTING AND MUDDING

Size	Sacks Cement	Chemical Gal. Make	Method of Cementing	Amount	Mudding Method	Results
10 3/4	165		Halliburton			

PLUGGING
 FILE 15-155-01010-0000
 BOOK 16 LINE 32

TOOLS USED

Rotary Tools were used from 0 to 3910 and from _____ to _____
Cable Tools were used from _____ to _____ and from _____ to _____

CONTRACTOR Fain Drilling Company

FORMATION RECORD

	<u>Top</u>	<u>Bottom</u>
Sand and red beds		480
Anhydrite	480	520
Shale	520	948
Shale and lime	948	2025
Lime	2025	2268
Shale and lime	2268	2930
Lime	2930	3231
Sandy lime	3231	3261
Shale and lime	3261	3488
Lime	3488	3791
Shale	3791	3887
Viola lime	3887	3910