

15.167.60002.00.00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
300 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Well Location NWc Sec. 36 Twp, 15 Rge. 15 (K) (W)

Field Name (if any) _____ County Russell

Lease (Farm Name) Boxberger A Well No. 1

Was well log filed with application? No If not, explain circumstances and give available data (Use an additional sheet if necessary) _____

Not Available

Date and hour plugging is desired to begin Within 10 days

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary) No Exceptions

Name of the person on the lease in charge of well for owner _____

No one at present Address _____

Name of well owner or Acting Agent Sam Schusterman

Address P.O. Box 2513

Invoice covering assessment for plugging this well should be sent to:

Same Address _____

and payment will be guaranteed by applicant.

RECEIVED

Conservation
JUN 16 1950

Sam Schusterman
Operator or Acting Agent
KANSAS

Date 5-6-50

PLUGGING
FILE SEC-36T 15 R 15W
BOOK PAGE-11 LINE-47



15.167.60002.00.00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

June 19, 1950

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No.	1
Lease	Boxberger "A"
Description	W/c 36-15-15W
County	Russell
File No.	11-42

Mr. Sam Schusterman
Box 2513
Tulsa, Oklahoma

Dear Sir:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 320, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts
J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR



15. 167.60002.00.00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

January 19, 1950

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. : 1
Lease : Boxberger "A"
Description: M o 36-15-15W
County : Russell
File : 11-42

Mr. Sam Schusterman,
P. O. Box 2519,
Tulsa, Oklahoma

Dear Sir:

Our records reveal that your application to plug the above captioned well was received in this department June 16, 1950. We have no other plugging forms on file to indicate that this well has been plugged.

Will you kindly advise us the present status of the subject named well? If it is not your desire to plug and abandon this well within the near future, please advise us accordingly.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: S. S. Greider
S. S. GREIDER

SSG:jeb Mr. Eldon Petty,
cc: Hays, Kansas.

15.167.60002.00.00

KANSAS WELL LOG BUREAU---KANSAS GEOLOGICAL SOCIETY
412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

COMPANY Central Petroleum Company
FARM B. Boxberger NO. 1

SEC. 36 T. 15 R. 15
LOC. NW of the NW

TOTAL DEPTH 3155
COMM. 10-10-35 COMP. 12-2-35
SHOT OR TREATED:
CONTRACTOR Cochran & S. A. Murphy
ISSUED

COUNTY Russell

CASING
20 10 932'
15 1/2 325' 8 1/2 2,350' reamed to 2,612'
12 1/2 555' 6 1/2 3,140' (Cemented)
13 1/2 555' 5 1/2

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Cellar	0	8	8	Shale, Gray	2065	2095	30
Clay	8	13	5	Lime	2095	2125	30
Sandy Shale	13	30	17	Shale, Gray	2125	2130	5
Blue Shale	30	80	50	Lime	2130	2145	15
Blue Mud (4 bailers)	80	195	115	Shale Gray	2145	2155	10
Sand	195	200	5	Red Rock	2155	2160	5
Shale Gray	200	230	30	Shale & Shells	2160	2175	15
Sand Soft (12 Bailers)	230	245	5	Lime	2175	2180	5
Red Rock	245	280	35	Shale	2180	2240	60
Mud Blue	280	315	35	Lime Broken	2240	2250	10
Red Rock	315	355	40	Red Rock	2250	2260	10
Slate Blue (10 Bailers)	355	380	25	Slate, Blue	2260	2265	5
Lime, Sandy	380	390	10	Lime	2265	2290	25
Shale, Gray	390	415	25	Red Rock	2290	2305	15
Shale, Blue H.F.W.	415	450	35	Shale, Blue	2305	2315	10
Sand	450	460	10	Lime	2315	2345	30
Shale, Blue	460	480	20	Lime, Broken	2345	2385	40
Shale, Gray	480	495	15	Lime	2385	2415	30
Sand, Soft	495	500	5	Shale, Blue	2415	2450	35
Shale, Blue	500	505	5	Lime, Broken	2450	2475	25
Sand	505	545	40	Shale, Gray	2475	2495	20
Shale, Blue	545	560	15	Lime	2495	2500	5
Red Rock	560	735	75	Shale, Pink	2500	2505	5
Sand (10 Bailers)	735	745	10	Lime	2505	2525	20
Red Rock H.F.W.	745	800	55	Red Rock (8 Bailers)	2525	2547	27
Red Rock	800	845	45	Lime	2547	2575	28
Red Rock	845	915	70	Slate	2575	2595	20
Chalk	915	918	3	Lime	2595	2605	10
Slate, Blue	918	930	12	Red Rock	2605	2610	5
Anhydrate	930	965	35	Slate, Blue	2610	2655	45
Red Rock	965	1120	205	Lime	2655	2675	20
Shale Blue	1120	1370	150	Shale	2675	2680	5
Salt	1370	1620	250	Lime	2680	2695	15
Shale, Gray	1620	1685	65	Slate	2695	2700	5
Lime	1685	1710	25	Lime	2700	2740	40
Shale, Gray	1710	1720	10	Slate, Blue	2740	2755	15
Lime	1720	1750	30	Lime	2755	2760	5
Shale	1750	1755	5	Slate	2760	2790	30
Lime	1755	1770	15	Lime	2790	2840	60
Red Rock	1770	1775	25	Shale	2840	2850	10
Broken Lime	1775	1810	25	Lime	2850	2855	5
Lime	1810	1835	25	Slate	2855	2860	5
Shale, Green	1835	1840	5	Lime	2860	2955	95
Lime	1840	1845	5	Slate, Light	2955	2965	10
Shale	1845	1860	15	Lime, Hard	2965	2990	25
Lime	1860	1885	35	Slate	2990	3000	10
Shale	1885	1890	5	Lime	3000	3010	10
Red Rock	1890	1895	5	Slate	3010	3015	5
Lime	1895	2040	45	Lime (Show of Oil)	3015	3065	50
Shale, Green	2040	2045	5	Shale, Black	3065	3070	5
Red Rock	2045	2050	5	Lime	3070	3080	10
Lime, Soft	2050	2065	15	Shale Green	3080	3085	5
				Lime, Soft	3085	3117	32
				Shale, Brown Very	3117	3125	8

RECEIVED

JUN 2 X 1950

STATE CORPORATION COMMISSION KANSAS

PLUGGING
FILE SEC 36 T 15 R 15
BOX PAGE 3 LINE 5

DATE SEP 11 1950

DESCRIPTION	START	STOP	THICKNESS	UNIT	START	STOP	THICKNESS	UNIT
Shale, Blue (very cavy)	3125	3140	15	FT	3080	3085	5	FT
Lime & Oil Oswald	3140	3151	11	FT	3085	3090	5	FT
Lime, Med. Hard	3151	3155	4	FT	3090	3095	5	FT
8" reamed from 2350 to 2612	2350	2612	262	FT	3095	3100	5	FT