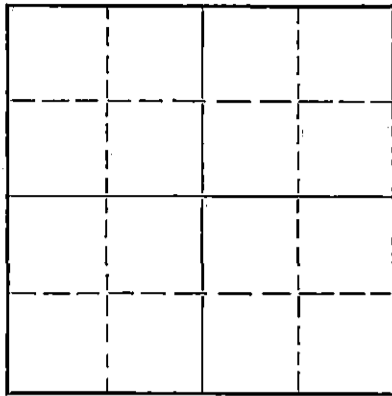


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Report
Made or Delivered Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Reno County. Sec. 20 Twp. 24 Rge. 44
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW NW SE
Lease Owner Glenn Supply Company
Lease Name Tucker Well No. A-4
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 9-1-50 19
Plugging completed 9-5-50 19
Reason for abandonment of well or producing formation
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Durkee
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				6-5/8" OD 6-5/8" OD		264.5' 264.5'
				12-1/2"	476'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Rocked hole from 3392' to 3330' and ran 6 sacks cement.
Mudded hole to 260' and set 10' rock bridge. Ran 25
sacks cement and mudded hole to 30'. Ran 10 sacks cement.
Well Completed.

10-20-50

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STATE CORPORATION COMMISSION
OCT 20 1950
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Glenn Supply Company
Address Box 1104 Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Creek, ss.
J. Glenn (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 1104 - Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of September 1950

My commission expires January 8th 1952.

Notary Public.

PLUGGING
FILE SEC 20 T 24 R 44
BOOK PAGE 14 LINE 35

THE DERBY OIL COMPANY

Record of well No. A-4
 Location:
 Contractor:
 Drilling Commenced :2-16-37
 Elevation:

Farm: Tucker
 Sec. 20 Twp. 24 Rge. 4
 County: Reno
 State: Kansas
 Drilling Completed: 3-23-37

SIZE	FEET	KIND	WEIGHT	CASING RECORD
12 1/2"	476'			Cemented with 325 sax Ashgrove Cement @ 3:30 P.M. February 19, 1937, Halliburton Method.
9"	3340'			Cemented with 150 sax Ashgrove cement @ 7:00 A.M. March 9, 1937, Halliburton Method.

FORMATION	BOTTOM	
Cellar	0- 8	
Sand	37	
Sand	165	
Shale & Shells	320	
Sand	355	
Shale & Shells	404	
Shale & Shells	469	
Shale & Shells	480	
Shale & Shells	481	
Shale & Shells	551	Driftmeter test 1 degrees off.
Shale & Lime	668	
Shale & Lime	770	
Shale & Shells	900	
Shale & Shells	950	
Sand	970	
Shale	1013	Driftmeter test 1 degree off.
Shale & Shells	1095	
Shale & Shells	1258	
Shale & Shells	1337	
Shale & Shells	1425	
Shale & Shells	1595	Driftmeter test 1 degree off.
Shale & Shells	1696	
Shale & Lime	1795	
Shale & Shells	1915	
Shale & Shells	1979	
Lime	2042	Driftmeter test 3/4 degrees off.
Shale & Lime	2139	
Shale & Shells	2222	
Lime & Shale	2253	
Shale & Shells	2335	
Shale & Shells	2405	
Shale	2474	
Shale & Shells	2595	Driftmeter test 1 degree off.
Shale & Shells	2643	
Lime	2710	
Broken Lime	2795	
Broken Lime	2865	
Sandy Lime	2898	
Lime	2953	
Lime	2987	
Lime	3010	Driftmeter test 1 degree off.

PLUGGING
 FILE SEC-20T-2646
 BOOK PAGE-14 LINE-35

RECORDED
 JUL 7 - 1950
 SEP 5 - 1950
 STATE DEPT. OF REVENUE
 10000

Tucker A-4

FORMATION	BOTTOM
Lime	3017
Porous Lime (soft)	3031
Lime	3050
Shale	3120
Shale	3135
Lime	3170
Lime	3200
Shale & Lime	3245
Shale & Shells	3298
Shale	3314
Shale	3317
Shale	3330
Chat	3333 $\frac{1}{2}$
Chat	3334 $\frac{1}{2}$
Show of gas with some oil	3350
Mississippi Lime (light gray)	3354
" "	3358
" "	3363 (Gas with increase of oil)
" "	3368
" "	3373 (Gas with greater increase of oil)
" "	3384
" "	3389 and saturated chert.
Chert and Mississippi Lime	3391
Chat and Lime F.D.	3392 Acidized 3/28/37.

NOTE: This well purchased from Bridgeport Oil Co., effective Oct. 1944.

RECEIVED

Conservation Div.

JUL 7 - 1950

STATE CORPORATION

COMMISSION

KANSAS

SEP 6 1950

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