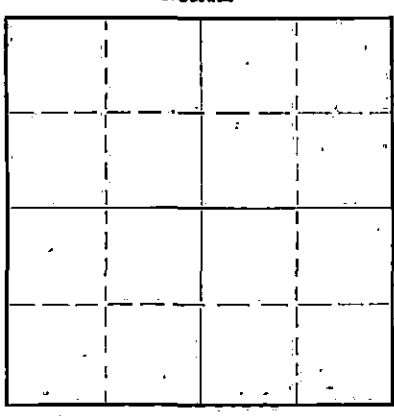


15-155-03027-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD



Reno County Sec. 20 Twp. 24 Rge. 4 EX (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NW SW  
Lease Owner Glenn Supply Co.  
Lease Name Tucker A Well No. 5A  
Office Address Box 1104 Tulsa Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed 4-17 19 37  
Application for plugging filed 8-6 19 50  
Application for plugging approved 8-7 19 50  
Plugging commenced 8-25 19 50  
Plugging completed 7-28 19 50  
Reason for abandonment of well or producing formation No Longer Commercially Productive  
If a producing well is abandoned, date of last production June 19 50  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Mississippi Lime Depth to top 3369 Bottom 3390 Total Depth of Well 3390 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi Lime	Oil	3369	3390	6 $\frac{1}{4}$	3353	2408

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand 3390 to 3348  
Six sacks Cement from 3348 to 3312  
Chunk mud from 3312 to 360'  
Rock 360 to 350  
25 Sacks cement at 350' Mud on top of cement to ten feet'  
8 sacks cement from 10' to top

RUEL DURKEE  
AUG 2 - 1950 8-2-50  
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Glenn Supply Co.  
Address Box 1104 Tulsa, Oklahoma

STATE OF Oklahoma COUNTY OF Creek ss.  
J. Glenn - Partner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 1104 Tulsa Oklahoma  
(Address)

SUBSCRIBED AND SWORN to before me this 1st day of August 19 50  
[Signature] Notary Public.

My commission expires January 8th, 1952.

22-5133-8 9-48-10M  
PLUGGING  
FILE SEC 20 T 24 R 4W  
BOOK PAGE 14 LINE 34

THE DERBY OIL COMPANY

Record of Well No. A-5  
 Location: SW NW SW  
 Contractor  
 Drilling Commenced: 3-18-37  
 Elevation:

Tucker Farm  
 Sec. 20 Twp. 24 Rge. 4  
 County: Reno  
 State: Kansas  
 Drilling Completed: 4-17-37

SIZE	FEET	KIND	WEIGHT	CASING RECORD
13" O.D.	504'			Cemented with 324 sax Lone Star Cement 3-20-37. Halliburton Method.
6-5/8" O.D.	3353'			Cemented with 150 sax Lone Star Cement 5:30 A.M. 4-6-37. Halliburton Method.

FORMATION	BOTTOM
Cellar	0- 8
Sand Shale & Gravel	37
Sand Shale & Gravel	275
Shale & Shells	295
Broken Lime & Gyp	310
Broken Lime & Gyp	345
Shale & Shells	418
Shale & Shells	460
Shale & Shells	499
Shale	530
Shale & Lino Shells	725
Shale & Shells	870
Shale & Shells	975
Shale & Shells	1080
Shale & Shells	1200
Shale & Lime	1295
Broken Lime	1368
Shale & Shells	1540
Shale & Shells	1715
Broken Lime	1865
Shale & Shells	2025
Shale & Shells	2180
Broken Lime	2222
Shale & Shells	2300
Shale & Shells	2340
Shale	2375
Lime	2392
Shale & Shells	2403
Shells	2528
Lime	2585
Shale & Shells	3100
Broken Lime	3140
Broken Lime	3145
Lime	3179
Shale & Shells	3215
Broken Lime	3225
Shale	3275
Shale	3322
Shale (Green, Red & Yellow)	3325
Shale (False Chat)	3335
Chat	3338
Chat	3338

Driftmeter test 2 degrees off.

Driftmeter test 2 degrees off.

Driftmeter test 3 degrees off.

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 Conservation Div.  
 JUL 31 1950  
 STATE CORPORATION  
 COMMISSION  
 KANSAS

**RECEIVED**  
 Conservation Div.  
 JUL 7 - 1950  
 STATE CORPORATION  
 COMMISSION  
 KANSAS

**PLUGGING**  
 FILE SEC-20T-24R(4)  
 BOOK PAGE 14 LINE 34

FORMATION	BOTTOM
Chat	3342
Hard Chat	3344
Soft Chat Show of Oil	3350
Soft Chat	3358
Soft Chat	3369
Soft Chat Show of Oil	3369
Chat	3390
T.D.	3390 Acidized 4/19-37

NOTE: This well purchased from Bridgeport Oil Co. effective Oct. 1944.

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 Conservation Div.  
 JUL 3 1950  
 STATE CORPORATION  
 COMMISSION  
 KANSAS

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 JUL 2 1950  
 STATE CORPORATION  
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