

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

Locate well correctly on above
Section Plat

Reno County, Sec. 20 Twp. 24S Rge. (E) 4 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' S-1331' W of N/4 Corner
 Lease Owner Cities Service Oil Co.
 Lease Name Scheuchzer Well No. 4
 Office Address Bartlesville, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed 10-1 19 36
 Application for plugging filed 3-24 19 45
 Application for plugging approved 4-5 19 45
 Plugging commenced 4-19 19 45
 Plugging completed 5-1 19 45
 Reason for abandonment of well or producing formation
 Non Commercial
 If a producing well is abandoned, date of last production 4-9 19 45
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
 Producing formation Miss. lime Depth to top 3322 Bottom 3385 Total Depth of Well 3385 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

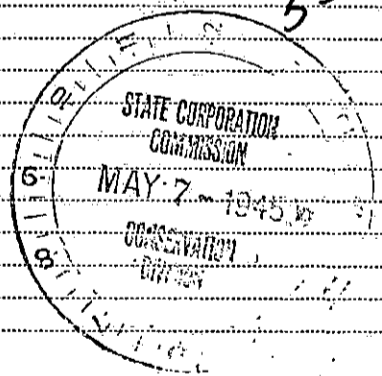
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$ "	539'	None
				8 $\frac{1}{2}$ "	3355'	2431'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3385' to 3352' Rock
 3352' to 3337' 5 sacks cement
 3337' to 300' Heavy Mud
 300' to 280' Fresh water bridge
 280' to 248' 25 sacks cement
 248' to 21' Heavy Mud
 21' to Base cellar 10 sacks cement
 Base cellar to Top Dirt

PLUGGING
 FILE 20 24 44
 BOOK PAGE 7 LINE 29



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber
 Address Cities Service Oil Company Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
 (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
 described well as filed and that the same are true and correct. So help me God.

(Signature) *R. C. Hauber*
 (Address) Chess Rowland

SUBSCRIBED AND SWORN to before me this 5th day of May, 1945
W. G. Smith

My Commission Expires Mar. 12, 1947

Notary Public.



Company Cities Service Oil Co. Well No. 4 Farm Scheuchzer
 Location 3301S - 1331W of N $\frac{1}{2}$ Cor. Sec. 20 T. 24 R. 4W
 Elevation _____ County Reno State Kansas
 Initial Prod. 230 oil, 46 wtr., 24 hours. Contractor Hessom & Wolfe
 Acid _____ Drig. Comm. August 31, 1936
 T. D. 3356' Orig. Comp. October 1, 1936

CASING RECORD:

20" 40' Pulled
 12 $\frac{1}{2}$ " 539' Cem. w/ 300 sxs.
 8 5/8" 3324' S.L.M. Cem. 300 sxs.

WATER RECORD:

3350 1/4 bailer 15 min.

FORMATION:

DEPTH:

Sand	270
Clay	345
Broken lime	360
Shale and shells	495
Surface soil and sand	539
Cement plug	554
Sand and lime shells	639
Shale	815
Hard lime	840
Broken lime	900
Shale	925
Hard lime	950
Lime	983
Broken lime	1000
Lime	1155
Shale & lime shells	1319
Lime	1395
Shale & lime	2025
Lime	2120
Shale & lime	2618
Shale & hard lime	2668
Shale & lime	2815
Lime	2825
Shale & lime	2892
Lime	2941
Shale and lime	3038
Lime	3083
Shale & lime shells	3138
lime	3184
Shale & lime	3213
Shale & slate	3290
Shale (V.C.)	3317
S.L.M.	3297-3297
V.C. Shale	3322
Cherty lime (S.S.O.)	3325 $\frac{1}{2}$
Cherty lime	3326

FORMATION:

DEPTH:

S.L.M. 3326-3326
 Cherty lime 3356
 P.B. w/ cement to 3352

S.S.G. 3325 $\frac{1}{2}$ ' to 3326
 More gas 3326 to 3331'
 Slight increase in gas 3331-36'
 Small show oil and show salt water
 3336-44'.
 Slightly more oil than water 3344-47'
 Washed out more oil 3350-56'

Acidized 2000 gals. 10-11-36.

DRILLING
 FILE 20 24-40
 BOOK 7-LINE-29

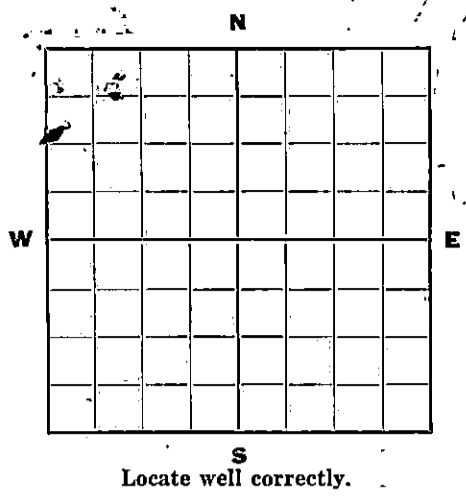
15-155.19036.0001

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Cities Service Oil Co.
Office Address Bartlesville, Okla.



Locate well correctly.

County Reno Sec. 20 Twp. 24 S Rge. 4 W.
Farm Name Scheuchzer Well No. 4 Field Burrton Chat.
Well Location 330' S - 1331' W. of N/4 Corner.
Name of Producing Sand Mississippi Lime Total Depth 3385'
Commenced Plugging 4-19-45 Finished 5-1-45

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 230 Gas _____ Water 46
Production when Plugged: Oil 8 Gas _____ Water 25

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

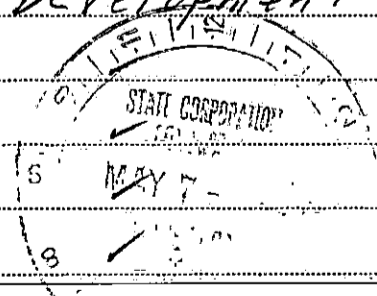
Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
37# Sm's. Casing	8 7/8"	2431'	37.6			2431'	37.6	Further Development
E.N.E. Sm's. Tubing	2"	3376'	7.9			3376'	7.9	/
Sucker Rods	7/8"	2000'	1.5			2000'	1.5	/
	3/4"	1300'	/			1300'	1	/

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	94' L.C.M. St. Derrick	B.	3	Further Development
1	7" x 9" Gas Engine Weber Vert	B	✓	
1	30HP OCS Unit	B	11	
1	22x14 Wood Settler	C	2	
1	14x14x8 Butler Bldg.	B.	1	

* Usable, Usable with minor repairs, or junk.

Date: 5/4-1945 Signed: [Signature] (For Operating Co.—Title)



FORM—FP-1

PLUGGING
FILE # 20 24 4W
BOOK PAGE 7 LINE 29

(See note on reverse side)

20-2554 4-44-3M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.