

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

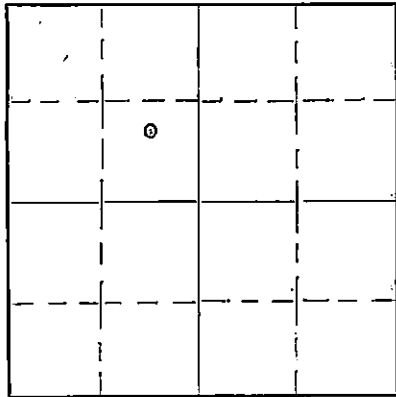
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Reno County, Sec. 20 Twp. 24 Rge. 4 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S, 668 1/2' W of E/16 Cor. NW 1/4
Lease Owner: Cities Service Oil Company
Lease Name: Scheuchzer Well No. 3
Office Address: Bartlesville, Okla.
Character of Well (completed as Oil, Gas or Dry Hole): Oil Well
Date, well completed: Feb. 11, 1937 - Deepened from 3363 to 3387' 193
Application for plugging filed: January 8, 1941 193
Application for plugging approved: January 9, 1941 193
Plugging Commenced: March 3, 1941 193
Plugging Completed: March 14, 1941 193
Reason for abandonment of well or producing formation: Unprofitable

If a producing well is abandoned, date of last production: Dec. 2, 1940 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well: Ruel Durkoe
Producing formation: Miss. Lime Depth to top: 3330' Bottom: Total Depth of Well: 3387' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	40'	None
				12 1/2" Cem.	560'	None
				8 5/8" Cem.	3335'	2561'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with chat from 3387 to 3330'; 10 sacks cement 3330 to 3290'; heavy mud from 3290 to 250'; 2' wood plug and 5 ft. crushed rock from 250 to 243'; 15 sacks cement from 243 to 220'; mud from 220' to base of cellar; 10 sacks cement in cellar.

PLUGGING
FILE REF 20 T 24 R 4 W
BOOK PAGE 126 LINE 29

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: R. C. Hauber
Address: Cities Service Oil Company, Great Bend, Kansas

3-26-41

STATE OF Kansas COUNTY OF Barton, ss.
St. Bates (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) St. Bates

Chase, Kansas
(Address)

Notary Public
Chase, Kansas

SUBSCRIBED AND SWORN to before me this 26 day of March, 1941

My Commission Expires Sept. 26, 1942

My commission expires

Cities Service Oil Co.
(formerly
Empire Oil & Refg. Co.

3

Scheuchzer

330°S - 668½°W of N E/ 16 Cor NW¼ 20 24 4W

Date Comm. 7-13-36

Reno

Kansas

8-10-36

659 oil, 162 wtr.

Drld. by Hissen & Wolf

T.D. 3372° P.B. 3363

Casing Record

20" 40"
12½" Set o 560° w/ 462 sxs. Cem.
8 5/8" 3335° S.L.M. 250 sxs. Cem.

Top chat 3330 S.L.M.
Show gas 3338-39°

Increase in gas and S.O. 3353°

Free oil 3353-58°
Show salt water 3372

Mississippi lime 3330-72° P.B. 3363°

Acidized w/ 4000 gals. 8-19-36

Formation

Depth

Sand	270
Clay	303
Broken lime	316
Shale & shells	360
Shale	567
Lime	587
Lime & sand	635
Shale & lime shells	830
Shale & lime	1305
Broken lime & shale	1447
Shale & lime	1810
Shale	1940
Shale & lime shells	2043
Shale & lime	2148
Shale	2319
Lime & shale	2405
Shale	2485
Sandy lime	2498
Shale & lime AX	2598
No formation	2604
Shale	2644
Lime	2674
Lime & shale	2871
Li me	2932
Shale & broken lime	2980
Broken lime	3034
Lime	3054
Lime & shale	3311
Broken shale & lime	3331
Cherty lime	3339
Rotary table meas.	3339-3340
S.L.M.	3340-3339
Cherty lime	3353
Hard lime	3354
Lime (chat)	3372

DD AND ACIDIZE

Potential: 589 oil 35% wtr. 24 hrs.

T.D. 3385
Drld. by E.O.& R. Co.

Deepening Record

Old T.D. 3372° P.B. 3363°
Ran in and found O.T.D. 3363 S.L.M.

White Cherty lime	3369-87°
10% with good porosity & saturation	3369-76
Light saturation	3376-78
Light or no saturation	3378-79
Good saturation	3379-85
Very light saturation	3385-87 T.D.
Est. Pot. before D.D. 388 oil 24 hrs	
Acidized w/ 2000 gal. 2-15-37	

Potential after deepening and
Acidizing: 589 oil, 35% wtr. 24 hrs.

PLUGGING
FILE SEC 20 T 24 R 4W
BOOK PAGE 126 LINE 29