

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

	o		

Locate well correctly on above
Section Plat

Reno County. Sec. 20 Twp. 24 Rge. 4 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... 330' North, 222 3/4' West of E/W
 Lease Owner... Cities Service Oil Company
 Lease Name... Scheuchzer Well No. 2
 Office Address... Bartlesville, Okla.
 Character of Well (completed as Oil, Gas or Dry Hole) ... Oil Well
 Date, well completed... July 25, 1936 (Deepened to 3390 $\frac{1}{2}$ ' 4-16-37) 19
 Application for plugging filed... January 8, 1941 19
 Application for plugging approved... January 9, 1941 19
 Plugging Commenced... March 21, 1941 19
 Plugging Completed... March 30, 1941 19
 Reason for abandonment of well or producing formation... Unprofitable
 If a producing well is abandoned, date of last production... Dec. 2, 1940 19
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? ... Yes

Name of Conservation Agent who supervised plugging of this well... Ruel Durkee
 Producing formation... Miss. Lime Depth to top... 3321' Bottom... 3390 $\frac{1}{2}$ ' Total Depth of Well... 3390 $\frac{1}{2}$ Feet
 Show depth and thickness of all water, oil and gas formations.

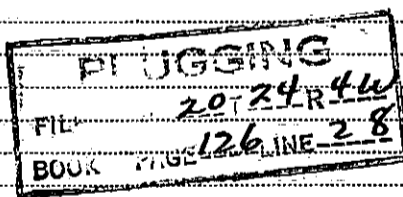
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	197'	Left in
				Cemented with 200 sacks		
				12 $\frac{1}{2}$ "	545'	Left in
				Cemented with 225 sacks		
				8 5/8"	3327'	2395'
				Cemented with 300 sacks		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Filled with chat from 3390 $\frac{1}{2}$ ' to 3320'; 10 sacks cement 3320 to 3290', mud 3290 to 250';
 2' wood plug from 250 to 248'; crushed rock from 248 to 243'; 15 sacks cement from
 243 to 233'; mud from 233 to 25' or within 15' of bottom of cellar, and 10 sacks cement
 to 7', or bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to... R. C. Hauber
 Address... Cities Service Oil Company, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
A. P. Bates (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
 described well as filed and that the same are true and correct. So help me God.

(Signature)

Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2 day of April, 1941

C. B. Blesby
 Notary Public.

My Commission Expires Sept. 26, 1942

My commission expires.....



Cities Service Oil Co. **WELL RECORD**

formerly
 Company Empire Oil & Refg. et al No. 8 Farm Scheuchzer

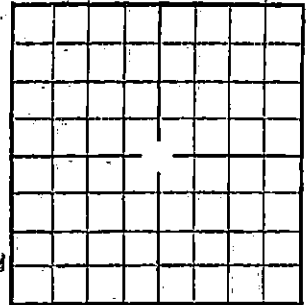
Location 330°N - 222.75°W of E/16 Cor of Sec. 20 T 24 R 4W
 NW₄

Elevation _____ County _____ Reno State Kansas

Date Commenced: 6-29-36

Date Completed 7-25-36 Initial Production 550 oil, 50 wtr.

Drlg. by: Parker Drlg. Co. T.D. 3379'



Casing Record:

15 1/2" 197' Cem. w/ 200 sx. s.
 12 1/2" 545' Cem. w/ 225 sx. s.
 8 5/8" 3327' Cem. w/ 300 sx. s.

Formation:

Depth:

Sand	170
shale	220
Sand	270
Shale	400
Shale & shells	500
Sand	520
Shale & shells	570
Lime	580
Shale	610
White sandy lime	625
Shale grey	635
Lime white	650
Shale & shells	1020
Shale	1040
Chert black	1050
Shale & shells	1363
Shale	2040
Broken lime	2150
Shale	2193
Lime	2220
Lime & shale	2275
Shale	2375
Lime	2421
Shale	2505
Lime & shale	2580
Lime	2700
Broken lime	2727
Lime	2767
Broken lime	2783
Shale	2792
Shale & streaks of lime	2864
Shale	3032
Shale & lime shells	3075
Shale	3168
Shale & lime shells	3227
Shale, lime shells and vari- colored shales	3280
Shale & red rock	3321
Cherty lime	3328
S.L.M. correction	3328=3329

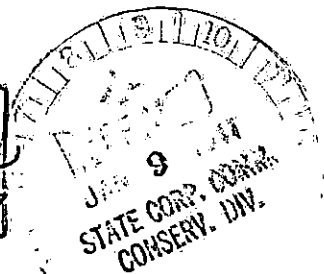
Formation:

Depth:

Cherty lime	3331
Hard chert	3333 1/2
Med. chert	3341
Soft chert (oil showing)	3379 T.D.
Top Chat	3321' corr.
Est. S.G.	3329-33 1/2'
Slight Sat.	3329-36'
Med. Sat.	3336-41'
Fair to good sat.	3341-46'
Good sat.	3346-56'
Fair sat.	3356-71'
Fair sat.	3371-79'
T.D.	3379' Corr.

Acidized w/ 4000 gallons 8-3-36.

PLUGGING
 FILE SEC 20 T 24 R 4 W
 BOOK PAGE 126 LINE 28



WELL RECORD

Continental Oil Co. $\frac{1}{8}$
 Company Empire Oil & Refg. Co. $\frac{1}{8}$ No. 2 Farm Scheuchzer

Location 230°N & 222-3/4°W E-1/16 Cor. NW $\frac{1}{4}$ Sec. 20-24-47

Elevation _____ County Reno State Kansas

Deepening Comm: 4-15-37

Date Completed 4-16-37 Initial Production 481 Oil; 170 Wtr.: 24 Hrs. after D.D. & Acid T.D. 3390 $\frac{1}{2}$ '

Drd. by: Emmitt Pitts

Casing Record:

No change in casing record when D.D.

Deepening Record:

O. T.D. (Rotary D.F. Meas.) 3379'

Corr. Rotary D.F. to Pumping D.F. 3379 $\frac{1}{2}$ 3377 $\frac{1}{2}$ '

White cherty lime 3377 $\frac{1}{2}$ to 3390 $\frac{1}{2}$ ' (Present T.D.)

20% with light saturation 3377 $\frac{1}{2}$ - 3380 $\frac{1}{2}$ '

30% with good saturation 3380 $\frac{1}{2}$ - 3383 $\frac{1}{2}$ '

15% with light saturation 3385 $\frac{1}{2}$ - 3390'

Approx. 200' inc. in fluid level

Est. Production before D.D: 156 oil, 155 H₂O, 24 Hours

Natural test after D.D. 241 oil, 175 Wtr. 24 Hours

Acidized 5-7-37, 2000 gals. 1 hour on vacuum

Potential after D.D. and acidizing: 481 oil, 170 wtr., 24 hours

PLUMMING
 FILE NO. 20 24 40
 BOOK PAGE 126 LINE 28

