

STATE OF KANSAS
STATE CORPORATION COMMISSION

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas**

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH

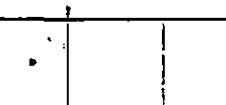
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**Locate well correctly on above
Section Plat**

State Corporation Commission
800 Blitting Building
Wichita, Kansas

Reno..... County. Sec. 20 Twp. 24 Rge. (E) 4 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 330'S-330'W of N $\frac{1}{4}$ Cor.
 Lease Owner..... Cities Service Oil Company
 Lease Name..... Scheuchzer Well No. 1
 Office Address..... Bartlesville, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole)..... Oil Well
 Date well completed..... 7-23 19. 36
 Application for plugging filed..... 3-23 19. 45
 Application for plugging approved..... 3-23 19. 45
 Plugging commenced..... 3-23 19. 45
 Plugging completed..... 4-18 19. 45
 Reason for abandonment of well or producing formation..... Non Commercial
 If a producing well is abandoned, date of last production..... T.A. 19.
 Was permission obtained from the Conservation Division or its agents before plugging was commenced?..... Yes

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well.....Ruel Durkee.....

Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3383.....Feet

Show depth and thickness of all water, oil and gas formations.

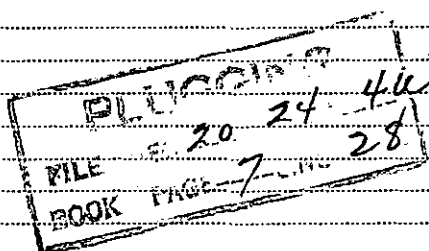
OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

5383'	to 5337'	Rock
5337'	to 5312'	8 sacks cement
5312'	to 300'	Hvy mud
300'	to 280'	Rock bridge
280'	to 248'	25 sacks cement
248'	to 21'	Hvy mud
21'	to Base of cellar	10 sacks cement
Base of cellar	to Top	Dirt



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... R. C. Hauber.
Address..... Cities Service Oil Co. Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
S. P. Gates (employee of owner) ~~and owner or operator~~ of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

SUBSCRIBED AND SWORN to before me this 28th day of April

My commission expires March 12, 1947

20-1300-S 11-43--10M

CONSERVATION
DIVISION

~~Notary Public.~~

15-1-45

Company Cities Service Oil Co. Well No. 1 Farm Scheuchzer
 Location 330'S - 330'W of N $\frac{1}{2}$ Cor. Sec. 20 T. 24 R. 4W
 Elevation _____ County Reno State Kansas
 Initial Prod. 638 oil, 55 wtr., 24 hours. Contractor Corbett & Barbour
 Acid _____ Drig. Comm. June 28, 1936
 T. D. 3379' Drig. Comp. July 23, 1936

CASING RECORD:

15 $\frac{1}{2}$ " 197' Cem. w/ 185 sxs.
 12 $\frac{3}{4}$ " 575' Cem. w/ 250 sxs.
 8 $\frac{1}{4}$ " 3327' S.L.M. Cem. w/ 300 sxs.

FORMATION:DEPTH:

Sand	185
Sand & shale	201
Surface clay	220
Sand	260
Sandy shale	415
Sand	540
Gravel	550
Anhydrite	690
Shale	798
Red rock	820
Shale	860
Soft lime	945
Red rock	975
Broken lime	1020
Hard lime	1043
Shale & shells	1064
Shale	1264
Shale & shells	1320
Lime	1355
Shale	1710
Shale & lime shells	1811
Shale	2034
Broken lime	2192
Shale	2265
Broken lime	2430
Shale	2450
Broken lime	2493
Shale	2565
Broken lime	2630
Lime hard	2670
Shale	2683
Lime	2815
Shale	2861
Red shale	2868
Lime hard	2950
Shale	2960
Broken lime	3014
Shale	3100
Lime	3115

FORMATION:DEPTH:

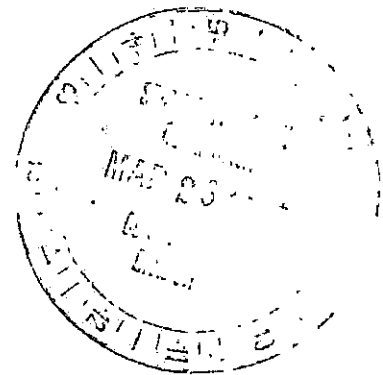
Shale 3311
 Chat 3319
 S.L.M. correction 3319=3330
 Cherty lime 3379 T. D.

S.O. 3330-34'
 G.S.O. 3334-49'
 S.O. 3349-79'
 Top chat corr. 3322'

Top chat 3322' S.L.M.
 Est. Gas 3327-34'
 S.S.O. 3334-39'
 Best S.O. 3339-49'
 Fair Sat. 3349-59'
 S.S.O. 3359-64'
 Fair Sat. 3364-74'
 Low Sat. 3374-79'
 T.D. 3379'

Acidized w/ 4000 gallons Dowell 8-2-36

PLUGGING
 FILE 20 24R-44
 BOOK PAGE 7 LINE 28



CASING RECORD:

No change in casing record when D.D.

DEEPENING RECORD:

Original T.D. (Rotary D.F. Meas.) 3379'

Correction Rotary D.F. to
pumping D.F. 3379=3377½'

S.L.M. Correction 3377½=3379'

White cherty lime 3381'

White cherty lime and white
chert 3382'

White cherty lime 3383'

Fair oil saturation 3379=3381'

Light saturation 3381=3382'

No saturation 3382=3383'

Est. Production before D.D.: 150 oil,
70 H₂O, 24 hours

Acidized 2000 gals. - 4-30-37

Potential after D.D. and Acidizing;
470 oil, 130 H₂O, 24 hours

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Cities Service Oil CompanyOffice Address Bartlesville, Okla.S
Locate well correctly.County Reno Sec. 20 Twp. 24S Rge. 4WFarm Name Scheuchzer Well No. 1 Field Burrton ChatWell Location 330' S - 330' W of N $\frac{1}{2}$ CornerName of Producing Sand Mississippi Lime Total Depth 3383'Commenced Plugging 3/23-1945 Finished 4/18-1945

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 638 Gas Water 55Production when Plugged: Oil T.A. Gas Water Estimated Total Remaining Reserves Attributable to Well at Time Abandoned

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
32# Seamless	8 5/8"	2445'	39			2445'	39	Further Development

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
				No other equipment reclaimed
				Temporary Abandoned 11/10-1942

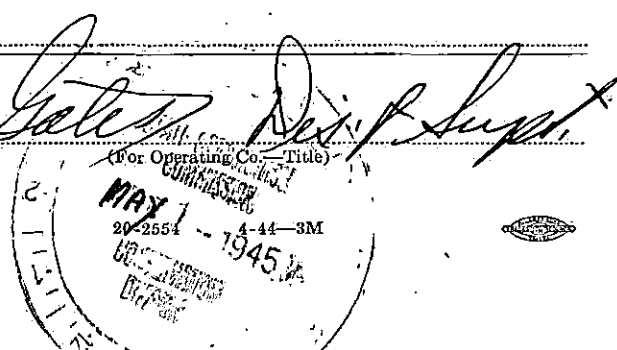
* Usable, Usable with minor repairs, or junk.

Date: 4/28-1945Signed [Signature]

Form-FP-1

PLUGGING
FILE 20 24S 4W
BOOK 7 PAGE 28

(See note on reverse side)



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.