STATE OF KANSAS STATE CORPORATION COMMISSION

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
•	Conservation Division
	State Corporation Comm,
	245 North Water

WELL PLUGGING RECORD

Make Required Affidavit	Hā	arvey	Coun	ty. Sec. 1	0 Twp. 2	4 Rge. 3W	E/W
Mail or Deliver Report to	Location	n as "NE/	CNW}sw}"	or foota	ge from li	ines	
Conservation Division			NE SW				
State Corporation Comm. 245 North Water	Lease O		oen Oil,	Inc.	TU.	ell No. 1	
Wichita, KS 67202	Lease Na			Vollogg.			-B
11011111, 111	Office /			Kellogg,		chita, Ks. r Dry Hole)	
	Characte	er or wer		Dry Hole	ii, das o	. Dry noie,	
	Date We	11 comple				2-16	1981
		tion for		filed		2-16	-19 <u>81</u>
				approved		2-16	1981
]		g commenc		·		2-16	1981
		g complet				2-16	1981
	Reason i	for aband			producing	g formation	
	If a pro	oducing w		y Hole	date of	last produc	tion
	ii u pro	odderne w	CTT TO A	bandonea,	date of .	iabt produc	19
Locate well correctly on above	Was peri	mission o	btained	from the	Conservati	ion Divisio	n or
Section Plat				ng was co		Yes	
Name of Conservation Agent who su					Don The		
Producing formation Show depth and thickness of all was		th to top			Total Del	oth of Well	
show depth and thickness of all wa	ater, orr	and gas	IOIMACIO	115 •			
OIL, GAS OR WATER RECORDS					(CASING RECO	n n
FORMATION (X	ONTENT	FROM	то	SIZE	PUT IN	. PULLED O	
Surface	<u> </u>	- I ICOM		10 3/4"		in plac	
Surface	· · · · · · · · · · · · · · · · · · ·			8 5/8"		in plac	
	· · ·	·				<u> </u>	<u> </u>
plugs were used, state the charac feet for each plug		me and de	pin piac	ed, irom_	9	feet t	
Plug #	1 25 0201	s cement	9 620 I				
Plug #2		ks cement					
Plug #3		s cement					
				 	 	2-27	-8/
		 			TIVE PM	More	
				STATE SOFT	The Section	SSION	
(If additional des	crintion :	ie nocese	977 1186		thicachap	+)	
Name of Plugging Contractor	Aspen Oil				B. S. 121901	,	
				<u> </u>	ATION DIVISI	.0M	
				CONST	ichita, Kansas		
STATE OF Kansas	COUNT	Y OF S	edgwick	A		ss.	
Stephanie Black					er) or (c)	XQXX XXXXXXXXXXXX	xxx txxx
of the above-described well, being						e knowledge	
the facts, statements, and matters as filed and that the same are tru					e above-d	escribed w	e11
as 111ed and that the same are tru		rect. De	, neip in	a dod.	4		
	(Sign	ature)	HUORON	ui Elli	rok)	,	•
	f		1701E	Nello	30,#575	Wicketa	, NS
Maria Maria			1	1	ddress)		,
SUBSCRIBED AND STORM TOCKET	e me this	25.7	day o	of Jel	ruary	, 19 <i>81</i>	•
NATARITA	.W.	į	Korl	In Y	WILL	lano	
	₹ Ø	m./	will	exac //	No.	tary Public	<u> </u>
My commission explices 1010000	BA 18, 190	84			2.00		- •
M O'S B L VO						•	
WAXSP	g ·				•		
W C OF KANA							

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WELL COMPLETI		T AND			`			24 R. 3W E
	679	750	501- 500	$\hat{}$.ocN	E NE SW
API No. 15	County	<u></u>	Number			- 1	CountyH	
Operator						乛 '		40 Acres
Address	<u>Oil, Inc.</u>							<u>и</u>
7701	E. Kellogg	, Suite	575 Wichi	ta, Ks.	67207	_	160	
Well No.	Lease Name	Loÿd						
Footage Location							 - -	+O+++-
	N) (S) line		feet	from (E) (W)	line _	ŀ		
Principal Contractor Aspen Oil, Inc.	Evploration		Seologist		,		160	60
Spud Date	Date Completed		otal Depth	P.B.T.D		{	Locate	well correctly
2-5-81	2-16-81		2982 ¹		•	E	lev.; Gr	
Directional Deviation			Oil and/or Gas Purc	haser		<u> </u>)F	кв1436
<u> </u>								
		-		RECORD				
Report of all string	s set — surface,				, -			T
Purpose of string	Size hole drilled	Size casing (in O.D.)	Set Weight lbs/ft.	Setting depth	Type ceme	ent	Socks	Type and percer additives
Surface	12¼"	10 3/4	11	262'	common		275	3% c.c.
Surface	124"	8 5/8		617'	common		250	3% c.c.
Production	7 7/8"		plugged	hole				
		<u></u>			<u> </u>			
	LINER RECOI	RD			F	ERFORA	TION RECO	RD
Top, ft. B	ottom, ft.	Sock	s cement	Shots	Shots per ft.		· & type	Depth interval
	TUBING RECO	ORD		7			•	1
Size	etting depth	Pock	car set at	- 				
		CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD		
	Amoi	ent and kind	of material used				De	pth interval treated
								_
						R	CEIVE	ONMISSION
		<u> </u>				Àu	TFB27	
				ODUCTION			INSERVATION KA	
			INITIAL PR				. ACUMBIRIN	
Date of first production		Produ	INITIAL PR		gas lift, etc.)	6 6	Wichita, Ka	กรสร
Date of first production RATE OF PRODUCTION PER 24 HOURS	Oil	Prodi			Water	— ——6 6	Micuita, (co	nsas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	079-20506	-0000	DESIGNATE TYPE OF DRY HOLE, SWDW, ET	COMP.: OIL, GAS, C.:
Well No. Lease Name Loyd				
s 10 T 24 R 3W W				
WELL LOG Show all important zones of porosity and contents thereof; cared cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	- NAME	DEPTH
s.				
Surface Hole	01	585 '	Heebner Sh.	2362'
Shale & Sand	585'	530 '	Toronto Ls.	2409'
Cement	530'	629'	Douglas Sh.	24351
Shale & Lime	629'	1991'	Brown Ls.	2542'
Lime & Shale	1991'	2777'	Lansing Ls.	2572'
Lime -	2777'	'- 2982'	Stark Sh.	2961'
DST #1	2982'	2982'	Swope Ls.	2966'
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,		STATE:	0.4001	
		FEB	F.1.1201	
	10 100000000000000000000000000000000000		2 7 1981	
USE ADDITIONAL SHEETS, Date Received	IF NECESSARY, TO	COMPLETE	RECORD.	<u> </u>
			·	
			Signature	
·			Title	
1			Date	
			-	