

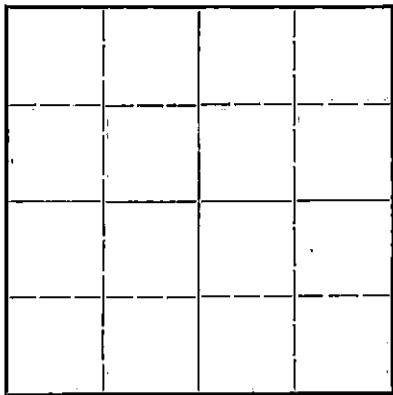
WELL PLUGGING RECORD

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bitting Building
 Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

Kingman County. Sec. 10 Twp. 30 Rge. 9 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NW-NW-SE
 Lease Owner. Deep Rock Oil Corp.
 Lease Name. L.W. Whitmer Well No. 1
 Office Address. Box 1051 Tulsa 2, Okla.
 Character of Well (completed as Oil, Gas or Dry Hole). Dry hole
 Date well completed. 4/12/46 19
 Application for plugging filed. 4/12/46 19
 Application for plugging approved. 4/13/46 19
 Plugging commenced. 5/22/46 19
 Plugging completed. 5/26/46 19
 Reason for abandonment of well or producing formation. Dry hole



Locate well correctly on above
 Section Plat

If a producing well is abandoned, date of last production. --- 19
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
 Producing formation. Arbuckle Depth to top. 4786' Bottom 4926' Total Depth of Well. 4926 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	240'	none
				7"	4296' 2866'	4296' 2866'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well was plugged back with 225 sacks cement from 4926' to 4360'.
 Put in heavy mud through casing from 4360'-4296'---six sacks cement
 at 4296'. Mudded up to 230' --put in 20 sacks cement. Filled hole
 to top with mud, put 5 sacks cement in cellar.

STATE CORPORATION COMMISSION
 JUN - 3 1946
 6-3-46

PLUGGING
 FILE 10 30 9W
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Deep Rock Oil Corp.
 Address. Box 429 Hutchinson, Kans.

STATE OF Kansas, COUNTY OF Reno, ss.
 Jack Smith (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Smith

(Address)

SUBSCRIBED AND SWORN to before me this 1st day of June, 1946
 Carl H. Lovan
 Notary Public.

My commission expires Nov. 26th 1947

Whitmer #1

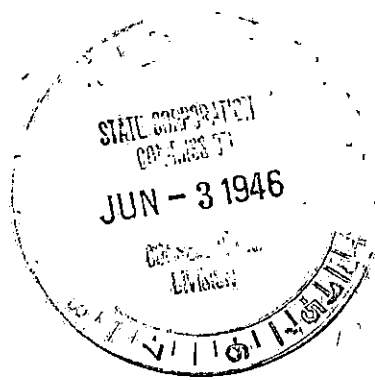
Center NW NW SE
 Sec. 10-30S-9W
 Kingman County, Kans.

0--125 Gravel and sand
 125--237 Red bed
 237--330 Red bed
 330--870 Red bed and shale
 870--1390 Shale and shells
 1390--1450 Salt and shale
 1450--1541 Lime and shale
 1541--1610 Lime
 1610--1843 Lime and shale
 1843--1880 Lime
 1880--1915 Shale
 1915--1930 Lime
 1930--2300 Lime and shale
 2300--2445 Shale
 2445--2585 Shale and shells
 2585--2665 Shale
 2665--2880 Lime and shale
 2880--2960 Shale
 2960--2995 Lime
 2995--3250 Lime and shale
 3250--3330 Lime
 3330--3350 Shale
 3350--3453 Lime
 3453--3500 Shale
 3500--3540 Lime
 3540--3575 Shale

3575--3640 Shale and lime
 3640--3705 Lime
 3705--3710 Shale
 3710--4065 Lime
 4065--4115 Shale
 4115--4158 Lime and shale
 4158--4290 Shale
 4290--4295 Sand
 4295--4300 Chert
 4300--4371 Lime and chert
 Halliburton DST 4295-4345
 4371--4440 Shale
 4440--4460 Lime
 4460--4505 Shale and chert
 4505--4595 Shale
 4595--4666 Sand and chert
 4666--4680 Shale
 4680--4695 Sand
 4695--4725 Shale and sand
 4725--4786 ~~Sand~~ Shale
 4786--4926 Lime

Schlumberger test @ 4926
 Total depth: 4926'

with 225 sack cement
 Plugged back to 4351'--4360 after
 checking cement



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