

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

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STATE CORPORATION COMMISSION  
MAY 6 1968  
CONSERVATION DIVISION  
Wichita, Kansas

J. P. Roberts  
Administrator  
500 Insurance Building  
Wichita 2, Kansas

Operator's Full Name Bylward Drilling Co.

Complete Address: 909 First Natl Bank Bldg, Wichita Kan.

Lease Name Pixan A Well No. 1-

Location SW-SW-NE Sec. 18 Twp. 24 Rge. 13 (E) (W) X

County Stafford Total Depth 4245'

Abandoned Oil Well X Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D & A \_\_\_\_\_

Other well as hereafter indicated: \_\_\_\_\_

Plugging Contractor: Flint Engineering & Constr.

Address: 2375 W Central, Eldorado, Kansas License No. 547

Operation Completed: Hour 4 P Day 4 Month 5 Year 68

The Above well was plugged as follows:

246 ft of 8 5/8 in surface pipe, 4245 ft of 5 1/2 pipe, sand up to  
3956 and 5 sack of cement, Pumped 25 sacks of Gel  
from 924 ft up 260, and Pumped 100 sacks Cement  
to surface.

I hereby certify that the above well was plugged as herein stated.

INVOICED  
DATE 5/9/68  
INV. NO. 9690-11

Signed: [Signature]  
Well Plugging Supervisor

15-185-01109-0000

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APR 26 1968

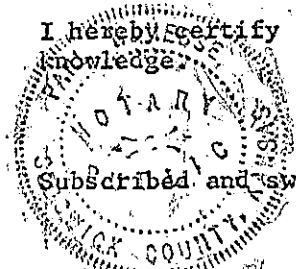
CONSERVATION DIVISION  
Wichita, KansasRIXON "A" #1

Casing Record: Company: Aylward Drilling Company Location: SW SW NE Sec. 18-24-13W  
 Contractor: Aylward Drilling Company Stafford County, Kansas  
 8 5/8" - 236' Commenced: July 23, 1960 Elevation: 1932 K.B.  
 5 1/2" - 4076' Completed: August 3, 1960

	From	To	Remarks
Sand	0	95	Set 8 5/8" surface pipe @ 236' w/225 sacks cement.
Clay	95	115	
Sand	115	135	
Shale	135	246	Geological Tops: (Log)
Red Rock	246	310	Heebner 3450
Sand	310	360	Toronto 3468
Red Rock	360	975	Douglas 3488
Anhydrite	975	1015	Brown Lime 3585
Shale & Shells	1015	1410	Lansing 3616
Shale & Salt	1410	1550	B/Kansas City 3874
Shale & Shells	1550	1790	Mississippian 3956
Shale & Lime	1790	1845	Kinderhook 4027
Lime & Shale	1845	1945	Viola 4072
Lime	1945	2250	Simpson 4131
Lime & Shale	2250	2700	Simpson Sand 4146
Shale & Lime	2700	3120	Arbuckle 4189
Lime & Shale	3120	3225	R.T.D. 4242
Shale & Lime	3225	3300	
Lime & Shale	3300	3621	
Lime	3621	3912	DST 3935-80 Open 1 hr. 11 min.
Lime w/some Shale	3912	3958	Gas to surf. /7", gauge 139,000/10", died
Lime & Chert	3958	3980	Flow oil /54", rev. out. Rec. 120' oil
Lime, Chert & Shale	3980	4015	IBHP 1336#/20" - FBHP 1291#/20"
Lime w/some Shale	4015	4060	FP 955#-1001#.
Chert & Lime	4060	4103	
Lime & Chert	4103	4193	DST 4030-4103 Open 30 min. Wk. bl. /8"
Lime, Chert & Shale	4193	4210	Rec. 10' mud. IBHP 165#/20"
Dolomite	4210	4245 T.D.	FBHP 80#/20". FP 70#-70#.

Set 5 1/2" @ 4076' w/200 sacks cement.

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.



Subscribed and sworn to before me this 10th day of August, 1960

*Charles D. Williams*

*Paul W. Linn*

Notary Public

My commission expires December 11, 1961