

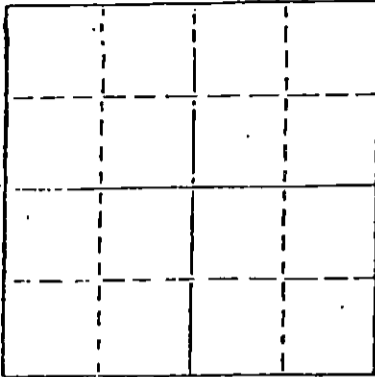
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hamilton County. Sec. 6 Twp. 22 Rge. 41WE/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C/NW/SE

Lease Owner Ladd Petroleum Corporation
Lease Name HCU Well No. 0621
Office Address Box 520, Great Bend, KS 67530
Character of Well (Completed as Oil, Gas or Dry Hole)
Oil



Locate well correctly on above
Section Plot

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced October 30 1980
Plugging completed October 30 1980
Reason for abandonment of well or producing formation
Depleted

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas Jr.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2775'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				None	None	None
				4-1/2"	2752'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton plugged well with 20 sacks cement at 2750', 30 sacks cement and 10 sacks cement from 50' to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

James W. Rockhold
James W. Rockhold, Box 698, Great Bend,
(Address) Ks. 67530

SUBSCRIBED AND SWORN TO before me this 3rd day of December, 19 80

My commission expires September 27, 1981

Ruth L. Sloan Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

DEC - 5 1980

KANSAS DRILLERS LOG

S. 6 T. 22 R. 41 ^E_W

API No. 15 — 075 — 10089-0000
 County Number

Loc. C NW SE
 County Hamilton

Operator
Ladd Petroleum Corporation

Address
830 Denver Club Bldg., Denver, CO 80202

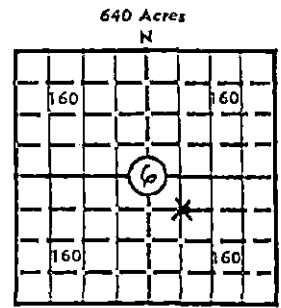
Well No. 0621 Lease Name HCU

Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Wakefield Drilling Co. Geologist _____

Spud Date 7/14/61 Total Depth 2775 P.B.T.D. _____

Date Completed 7/26/61 Oil Purchaser _____



Locate well correctly
 Elev.: Gr. 3686
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
production	6-3/4"	4 1/2"	9.5	2752'	common	382	16% gel, .2% HR-7 + 3% salt, 25# gil-sonite/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
1 1/4"	2740	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 29 1980
 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production 10/3/61 Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PEP. 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	---	240	---	---
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) SI. Producing interval(s) Winfield (2752-2775', open hole)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Ladd Petroleum Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 0621 Lease Name HCU

S 6 T 22 R 41 ^E _W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Winfield	2748'		<p>RECEIVED</p> <p>2025-10-10</p>	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature: *Michael J. Wendling*

Title: Production Engineer

Date: 9/24/80