

STATE OF KANSAS
STATE CORPORATION COMMISSION

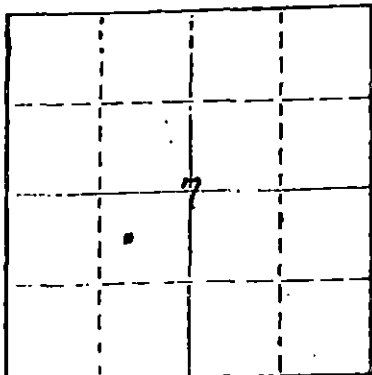
15-075-20228-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hamilton County, Sec. 7 Twp. 22 Rge. 41W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
1980' FSL 1851' FWL

Lease Owner Ladd Petroleum Corporation
Lease Name HCU Well No. 0721-B
Office Address 830 Denver Club Bldg, Denver, Colo. 80202
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plat

Gas
Date Well completed August 16 1979
Application for plugging filed 2-23 1981
Application for plugging approved 2-25 1981
Plugging commenced 3-27 1981
Plugging completed 3-27 1981
Reason for abandonment of well or producing formation
Uneconomic

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Depth to top Bottom Total Depth of Well 2831
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	241	none
				4 1/2	2829	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Pump 1 sk. of hull's & 15 sks. of cement from 2732 to 2650

Pump 25 sks. of cement from 1350 to 1150

Pump 20 sks. of cement from 300 to 200

Put 5 sks. of cement from 45 to 0

Cut off & cap 8 5/8 3' below ground level

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STATE CORPORATION COMMISSION

MAY 21 1981

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling Service Box 506 Liberal, Kansas 67901

STATE OF OKLAHOMA COUNTY OF TULSA, ss.
David P. Spencer (employee of ~~XXXXX~~) or (~~XXXXXX~~ operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) David P. Spencer
P. O. Box 2848, Tulsa, Oklahoma 74101
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 1981

Mary E. Russell
Notary Public.

My commission expires 1-23-85

RECEIVED APR 20 1981

KANSAS DRILLERS LOG

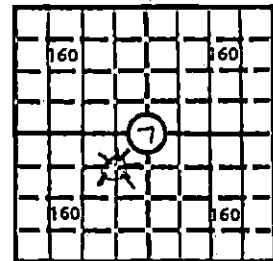
API No. 15 — 075 — 20228-0000
County Number

S. 7 T. 22S R. 41 W

Loc. C-NE-SW

County HAMILTON

640 Acres
N



Locate well correctly

Elev.: Gr. 3649

DF KB 3656

Operator
LADD PETROLEUM CORP

Address
830 DENVER CLUB BLDG

Well No. 0721-B Lease Name HCU

Footage Location
1980 feet from (S) line 1851 feet from (W) line

Principal Contractor MID AMERICA DRLLG Geologist None

Spud Date 5-15-79 Total Depth 2831 P.B.T.D. 2781

Date Completed Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	K-55 29.4	242	CLASS H	175	3% CACL
PRODUCTION	7 7/8	4 1/2	4.55 10.15	2829	CLASS H	440	1/4# 1/2 FLUCEL 4.5% PCEH40 BENT.
					50/50 POZ	150	18% SALT .75% CFB-2 1/4# 1/2 FLUCEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 1/2 SPF (12 holes)	1/2 - JET	2726-32

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2713	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GAL GELLED WITH W/75# TLC-80, 2000 GAL CRA, 582 GAL 15% HCL	2726-32
425000 SCF CO ₂ , 17000 GAL 3% HCL, 12000 # 20-40 SAND	2726-32 (ED. Injection)

INITIAL PRODUCTION

FEB 24 1981

Date of first production Producing method (flowing, pumping, gas lift, etc.)
PUMPING

CONSERVATION DIVISION
Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) TO BE SOLD Producing Interval (s) 2726-32

RECEIVED FEB 17 1981

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator LADD. PET.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 0721-B	Lease Name	GAS
S 7 T 225R 41 E		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WINFIELD	2722'		LOGS: GAMMA RAY NEUTRON	1000' TO 2781'

RECEIVED FEB. 17 1980

STATE RECEIVED COMMISSION
FEB 24 1981

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

CONSERVATION DIVISION
Wichita, Kansas