STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

Form CP-4 Rev. 42-15-80D STATE CORPORATION COMMISSION

1/4UG 10 1981

ive All Information Comp		PLUGGING	TEWKI	,	8-10-	8/COLISERVATION	DIVISI
ake Required Affidavit	COUNTY Há	milton		የድሮ	17 TWP. 22	eyi etidaliyi	near
		in quar		footage	from lines:	1055, <del>414</del> E/	<u>w</u>
	7 Lease Owner	La	add Pet	roleum Com	rporation		
	Lease Name		HCV 1	721	Well:	No. 1	<del></del>
	Office Addr	ess I	iberal	, Kansas	67901	**	<del>.</del>
	Character of	of Well (	Complet	ed as Oil	, Gas or Dry H	ole): Dry Hol	e ·
	Date Well (						
	Application				4-81	N 1924	_
					÷28=81		
	Plugging co						A.
<del>    </del>					roducing forma	tion	
<i>Locate Well</i>			÷.	•			<del>-</del> : ·
correctly on above Section Platt.	Was permiss	ion obta	ined fr	om the Cor	nservation Div	ision or it's	_
	Agent's bef						
ame of Conservation Agen						mas	<sub>_</sub> ,
roducing formation							<del></del>
how depth and thickness						· · · · · ·	<del>-</del> .
_			J		· •	0	
IL, GAS OR WATER RECORDS		· ·	· · · · · · · · · · · · · · · · · · ·		7	Casing Recor	_
ormation	Content	From	То	Size 8 5/8	Put in	Pulled Out	<u> </u>
( ) (N)				4 1/2	2715	1010	<b>→</b>
,	• • •			1 1/4	2686	2686	
· · · · · · · · · · · · · · · · · · ·	· -	<del>.</del>				+7.x + .	142
ruid was placed and the other plugs were used, feet for each pump 20 sks. of cert pump 35 sks.	nent from 268 nent from 101 nent from 13	aracter 9 to 248 0 to 91 6 to 12	of same	and depth	n placed, from	fee	t
Put 35 sks. of cer	ment from 4	0 to	0		·	3	_
		Cut off	& cap	8 5/8 31	below ground	level.	_
				•		···	_
	<del></del>	<del>,</del>	<del></del>		· · · · · · · · · · · · · · · · · · ·	·	
(Tf. additional	dogardation	<u> </u>		DACTZ - C			_
(If additional ame of Plugging Contract	orSargents Ca	is neces	sary, u <b>llin</b> g S	se BACK OF	06 Liberal, I	Kansas 67901 k	s. F
						9 -	· · ·
יייאיייבי היב	COUNTRY OF						·
TATE OF	_ COUNT! OF	(employ	ee of o	_,ss. wner) or (	owner or opera	ator) of the	÷
bove-described well, bei acts, statements, and ma iled and that the same a	ng first duly tters herein	sworn or containe	n oath, d and t	says: Th he log of	at I have know	vledge of the	
•		,	(Sign	ature)		-	
•	•	-			(Address	,	,
				•	•	•	
SUBSCRIBED AND SWO	RN TO before	me this		day of	· · · · · · · · · · · · · · · · · · ·	19	
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· Columned or d			•	······	Nota	ry Public.	•
Commission expires:				•	,	,	

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, ،	KANSAS	•	٠ ﴿							•	
****	WELL COMPLETI	_								2 R. 41	
$\bigcirc$	API No. 15 —	075	<u>10</u>	0 (p	<u>2 - 000</u> 0					<u>νω - ςε</u>	-
	Operator LADD	PETROLE	um	ے :	orfor	ATION	_ <del>_</del>	0		A:MICTON  40 Acres H	-
•	Address 830 DEA Well No. 1721 Footage Location		LUB		BLOG, D			505	160	60	val 57
	ن مضا	25) (S) line	19	18	feet	from(E) &	line		<u> </u>		
	Principal Contractor  EARL F.  Spud Date			Geolo Total	gist				160	60	
$\frown$	11/6/63	LZ(6		I otal	2715	P.B.T.	<b>).</b>	E	Locate ev.: Gr	well correctly 3614	_
)	Directional Deviation	NONE		Oil or	Id/or Gas Pure		SRASKA		F	Кв	_
		•			CASING	RECORD					•
$\bigcirc$	Report of all string	s set — surface,	intermedi	ate, p	oroduction, et			<del></del>		<del></del>	-
•	Purpose of string	Size hale drilled	Sixe casin (in O.D	g set	Weight lbs/ft.	Setting depth	Type sen	nent	Socks	Type and percent additives	-
	SURFACE	124"	88	^\	20	136	NEA	-T-	110	301. HA-5	_ <u>}</u>
								<u>-</u>			_
$\bigcirc$	PRODUCTION	<del> </del>	'4½'	''	9.5	2715 <sup>R</sup>	-	·			-
	·		L				<u> </u>			<u> </u>	_
	LINER RECORD						PERF		TION RECOR	D	
	Top, ft.	ettom, ft.	Sec	cks cer	ment	Shot	per ft.	Size	& type	Depth interval	
	1	TUBING RECO	RD	·						2687-89 F	τ
$\bigcirc$	Size (1 "	Getting depth スしら	Pac	cker se	et at	<u> </u>	<u> </u>		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-
	·			ACTU	IRE, SHOT,	CEMENT SO	UEEZE RECO	ORD		<del></del>	•
	Amount and kind of material used							Depth interval treated			
ر				,					<u> </u>		_
		<u> </u>		1	!1				RECE	WED COMMECUN	
ļ								ST	A'E CUBBURY		_
		/ .			INITIAL PR	ODUCTION			VA11.0	~D 120.	_
	Date of first production	4	Proc	Producing method (flowing, pumping, gas lift, etc.)  Papaling					CONSERV	ATION DIVISION ita. Kansas	- 5
	RATE OF PRODUCTION PER 24 HOURS	Oil		bbis	Gffs	410	Water	20	Gas bbls.	-oil ratio	_
$\bigcirc$	Disposition of gas (vented,	1	sold)		<del></del>			Vintervol	(s) / /		_
											-

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days ofter completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No.	1	0062-00	<del>~~</del>		<u> </u>	
1.101	Lease Name HCU	<del>-</del>	· · ·	900 G	A5	
s 17 t 22 R Y/ E	·	·		/		
Show all important zones of cluding depth interval tested	WELL LOG  porosity and contents thereof; cored into , cushion used, time tool open, flawing an	stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN in- OR OTHER DESCRIPTIVE INFORMATION			
	RIPTION, CONTENTS, ETC.	ТОР	воттом	PMAH	DEPTH	
	•		-	Winfield	268	
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			e de la companya de l	1		
			ton.	RECEIVE STATE CORPORATION	OMMISSIO"	
	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WE	LL RECORD.	N DIVISION	
Date Received		Mol		Wolling Signature	Name	
		- TROGU	3/27/	Frefineer  Al  Date		