

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give full information completely
Make Required Affidavit
Mail or Delivery Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Kearny County. Sec. 26 Twp. Rge. (E) 38 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines: C E/2 NE NE

Lease Owner: Stanolind Oil & Gas

Lease Name: Samuel Niblock Well No. 1

Office Address: P.O. Box 591 Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole

Date, well completed: 3-5-42 19342

Application for plugging filed: (Verbal) 3-12 19342

Application for plugging approved: " 3-12 19342

Plugging Commenced: 3-15 19342

Plugging Completed: 3-28 19342

Reason for abandonment of well or producing formation: No shows of oil or gas

If a producing well is abandoned, date of last production: 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well: C. T. Alexander

Producing formation: Patterson Sand Depth to top: 4727 Bottom: 4728 Total Depth of Well: 4945 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In. | Pulled Out |
|-----------------------|----------------|-------------|-------------|----------------|-----------------|--------------|
| <u>Patterson Sand</u> | <u>No Show</u> | <u>4727</u> | <u>4728</u> | <u>16"</u> | <u>244'-1"</u> | <u>None</u> |
| | | | | <u>10 3/4"</u> | <u>1067'-6"</u> | <u>None</u> |
| | | | | <u>5 1/2"</u> | <u>4755'</u> | <u>1394'</u> |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

| Depth | Content | Plugging Data |
|--------------------|------------------------|------------------------------------|
| <u>4945 - 4669</u> | <u>Cement</u> | |
| <u>4669 - 2935</u> | <u>Water</u> | <u>1707 - 1074 Heavy Mud</u> |
| <u>2935 - 2925</u> | <u>Cement</u> | <u>1074 - 1069 Wood Plug</u> |
| <u>2925 - 2830</u> | <u>Water</u> | <u>1069 - 1060 Rock</u> |
| <u>2830 - 2816</u> | <u>Cement</u> | <u>1060 - 1015 22 sacks cement</u> |
| <u>2816 - 2810</u> | <u>Water</u> | <u>1015 - 86 Heavy Mud</u> |
| <u>2810 - 2760</u> | <u>Cement</u> | <u>86 - 0 43 sacks cement</u> |
| <u>2760 - 2735</u> | <u>Water</u> | <u>Steel plate welded on top</u> |
| <u>2735</u> | <u>Lane Wells Plug</u> | <u>of 10 3/4" casing.</u> |
| <u>2669</u> | <u>Lane Wells Plug</u> | |
| <u>1950 - 1940</u> | <u>Bridge Plug</u> | |
| <u>1940 - 1757</u> | <u>Water</u> | |
| <u>1757 - 1707</u> | <u>Cement</u> | |

Above operations included in the completion of the dry hole.

PLUGGING
FILED 26-22-38W
BOOK 228 LINE 1

(If additional description is necessary, use BACK of this sheet)

4-8-42

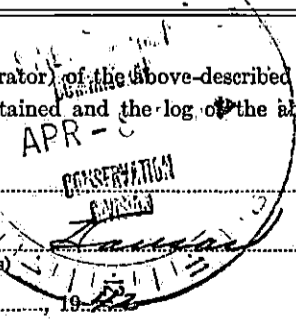
Correspondence regarding this well should be addressed to
Address

STATE OF , COUNTY OF , ss.

 (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. C. Kerr

Edmund
(Address) Tulsa, Oklahoma

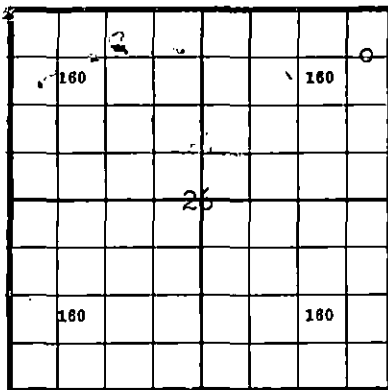


SUBSCRIBED AND SWORN to before me this 6th day of April, 1942

My commission expires February 20, 1946

640 Acres
N

WELL RECORD



Locate Well Correctly

COUNTY Kearny, SEC. 26, TWP. 22S, RGE. 38W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME Samuel Niblock WELL NO. 1
 DRILLING STARTED 10-31-1941, DRILLING FINISHED 12-25-1941,
 WELL LOCATED C E/2 1/4 NE 1/4 NE 1/4 1650 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 3316 ^{Cable Tool} GROUND 3313.3
 CHARACTER OF WELL (Oil, gas or dry hole) Rotary 3323 Dry Hole

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|--------------------|------|------|---|------|----|
| 1 Patterson Sand | 4727 | 4728 | C.T. Derrick Floor w/casing tally correction. | | |
| 2 Mississippi Lime | 4852 | 4945 | | | |
| 3 | | | | | |

WATER SANDS

| Name | From | To | Water Level | Name | From | To | Water Level |
|------|------|----|-------------|------|------|----|-------------|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |

CASING RECORD

| Size | Wt. | Thds. | Make | Amount Set | | Amount Pulled | | Packer Record | | | |
|---------|-------|-------|------------|------------|-----|-------------------------------------|-----|---------------|--------|-----------|------|
| | | | | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make |
| 16" | 70# | | Used | 240 | 2 | (Threads off landed at 255' - 0") | | | | | |
| 10 3/4" | 40.5# | 8-T | Used Beth. | 1055 | 6 | (Threads off landed at 1069' - 6") | | | | | |
| 5 1/2" | 14# | | Pitt & | 4722 | 5 | (Threads off landed at 4733' - 11") | | | | | |
| | | | | | | | | | | | |

Liner Record: Amount None Kind Top Bottom

CEMENTING AND MUDDING RECORD

| Size | Amount Set | | Sacks Cement | Chemical | | Method Cementing | Amount | Mudding Method | Results (See Note) |
|---------|------------|-----|--------------|-----------|------|------------------|--------|----------------|--------------------|
| | Feet | In. | | Gal. | Make | | | | |
| 16" | 244 | 1 | 400 | Ash Grove | | Halliburton | | | |
| 10 3/4" | 1067 | 6 | 500 | Lehigh | | Halliburton | | | |
| 5 1/2" | 4755 | 0 | 150 | Red Ring | | Halliburton | | | |

NOTE: What method was used to protect sands when outer strings were pulled? 26 227 38W
BOOK 28 NE 1

NOTE Were bottom hole plugs used? No If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 4728 (-1412) feet, and from feet to feet.
 Cable tools were used from 4728 feet to 4945 feet, and from feet to feet.
 From cable tool D.F. casing tally corrected.

PRODUCTION DATA

Dry Hole - No shows oil or gas.
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. King Asst. Fld. Supt.
 Name and Title

Subscribed and sworn to before me this the 19th day of March, 19 42.

My commission expires February 20, 1946
[Signature] Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

| Formation | Top | Bottom | Formation | Top | Bottom |
|---------------------------|------|--------|-----------|-----|--------|
| Clay | 0 | 80 | | | |
| Sand, shells & shale | 80 | 245 | | | |
| Sand and shells | 245 | 460 | | | |
| Sand | 460 | 515 | | | |
| Blue Shale, sand streaks | 515 | 680 | | | |
| Lime and shale | 680 | 794 | | | |
| Shale and red beds | 794 | 1096 | | | |
| Shale | 1096 | 1117 | | | |
| Red beds and shale | 1117 | 1329 | | | |
| Shale and shells | 1329 | 1400 | | | |
| Lime | 1400 | 1450 | | | |
| Salt and shale | 1450 | 1725 | | | |
| Shale | 1725 | 1785 | | | |
| Sandy Shale | 1785 | 1800 | | | |
| Shale | 1800 | 1925 | | | |
| Salt, shale | 1925 | 2025 | | | |
| Red shale | 2025 | 2120 | | | |
| Shale | 2120 | 2131 | | | |
| Red Shale | 2131 | 2247 | | | |
| Shale and Lime | 2247 | 2510 | | | |
| Shale and Lime Shells | 2510 | 2539 | | | |
| Lime and shale | 2539 | 2894 | | | |
| Lime | 2894 | 2926 | | | |
| Shale and Shells | 2926 | 3112 | | | |
| Shale | 3112 | 3134 | | | |
| Lime | 3134 | 3320 | | | |
| Lime and Shale | 3320 | 3451 | | | |
| Lime | 3451 | 3691 | | | |
| Shale and Lime | 3691 | 3741 | | | |
| Lime | 3741 | 3812 | | | |
| Lime and shale | 3812 | 3892 | | | |
| Lime | 3892 | 3931 | | | |
| Shale and Lime | 3931 | 3976 | | | |
| Lime | 3976 | 4001 | | | |
| Shale and Lime | 4001 | 4014 | | | |
| Lime | 4014 | 4099 | | | |
| Shale and Lime | 4099 | 4165 | | | |
| Lime | 4165 | 4486 | | | |
| Shale and lime | 4486 | 4516 | | | |
| Lime | 4516 | 4558 | | | |
| Shale and Lime | 4558 | 4592 | | | |
| Lime | 4592 | 4617 | | | |
| Shale | 4617 | 4638 | | | |
| Lime | 4638 | 4686 | | | |
| Shale and lime | 4686 | 4728 | | | |
| Shale | 4728 | 4735 | | | |
| Sand, Patterson Sand | 4735 | 4736 | | | |
| D. F. to Cable Tool Floor | | | | | |
| Correction 4736-4728 | | | | | |
| Black Shale | 4728 | 4809 | | | |
| Lime | 4809 | 4818 | | | |
| Shale | 4818 | 4824 | | | |
| Lime | 4824 | 4844 | | | |
| Gray Shale | 4844 | 4851 | | | |
| Broken lime and shale | 4851 | 4872 | | | |
| Lime | 4872 | 4895 | | | |
| Lime and Shale | 4895 | 4903 | | | |
| Sandy Lime | 4903 | 4907 | | | |
| Lime | 4907 | 4945 | | | |