STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Mail or Deliver Report to Conservation Division State Corporation Comm. 245 North Water Wichita, NS 67202 Conservation Location as "NE/CNW18W2" or footage from lines	Give All Information Completely			_		77 -	, 0.12 - 0.0
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Name of Plugging Contractor KEISO CASING PULLING CHASE, KANSAS STATE OF KANSAS R. DARRELL KEISO Gemployee of owner) or (owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is filed and that the same are true and correct. So help me God. (Signature) CHASE, KANSAS (Address) SUBSCRIBED AND SWORN TO before me this 3rd day of June , 19 77 MARGARET MELCHER Rice County, Ks. My Comm. Exp. Feb. 15, 1979 MARGARET MELCHER Rice County, Ks. My Comm. Exp. Feb. 15, 1979 RECEIVED							
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KANSAS COUNTY OF RICE R. DARREIL KEISO (employee of owner) or (owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) (Signature) (Address) SUBSCRIBED AND SWORN TO before me this 3rd day of June 19 77 MARGARET MELCHER Rice County, Ks. My Comm. Exp. Feb. 15, 1973 RECEIVED	(If additional description of Plugging Contractor	KEISO	CASING PU		e BACK of	this shee	t) (
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My commission expires My Comm. Exp. Feb. 15, 1979 Rice County, Ks. My Comm. Exp. Feb. 15, 1979 RECEIVED	SUBSCRIBED AND SWORN TO before	e me this	3rd	day			, 19 77
RECEIVED		Rice County, I	⟨s. ,	m	agaset	<u> Mel</u>	tary Public.
	wy commission expires [182] WANSAS [187]			STATE OO	ECEIVE)	

HON COMMISSION

JUN 06 1977

DRILLERS' LOG

OKMAR OIL COMPANY

Imel No. 1
C SE NW, Sec. 11-25S-22W

Ford County, Kansas

2401 G.L.

4-4-72 Commenced: 4-13-72 Completed:

Surface Casing: 281' of 8-5/8" cemented w/175 sacks

. cement, 3% cc. 4-4-72

FORMATION	DEPTH
Surface Hole	0 - 289
Shale	289 - 590
Sand	590 ~ 7 80
Shale & Shells	780 - 850
Red Bed, Sand & Shale	850 - 1 498
Anhydrite	1498 - 1523
Shale & Shells	1523 - 1665
Shale	1665 - 1990
Salt & Shale	1990 - 2325
Lime & Shale	2325 - 2580
Lime	2580 - 2810
Lime & Shale	2810 - 3020
Lime	3020 - 3270
Lime & Shale	3270 - 3680
Lime	3680 - 4795 T.D.

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

JAMES L. DONELSON

STATE OF KANSAS: 88:

Subscribed and sworn to before me, the undersigned, a Notary Public in and for said state, this 19th day of April, 1972.

My Commission Expires: August 25, 1972

Ella Priess, Notary Public