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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-21,656-0000

NE SE SW , SEC. 30 , T 24 S, R 13 W/E

990 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Lease Name Harter Well # 1-30

Operator: Texas Energies, Inc.

County Stafford 138.94

Name & Address P. O. Box 947

Well Total Depth 4275 feet

Pratt, KS 67124

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 300

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10:00 am Day: 24 Month: April Year: 19 85

Plugging proposal received from Mike Gomez

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4253' PBSD 4110' Perfs at 4120-4124' and 3975-3978'

1st plug pump 50 sx cement at 3900'

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 150 sx cement.

Plugging Proposal Received by Paul A. Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:45 am Day: 24 Month: April Year: 19 85

ACTUAL PLUGGING REPORT 1st plug pump 50 sx cement at 3900', 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 150 sx cement.

RECEIVED STATE CORPORATION COMMISSION 5-2-85 MAY 02 1985

Maximum pressure 600 psi and shut in 200 psi

CONSERVATION DIVISION Wichita, Kansas

Remarks: Recovered 2000' 4 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by Allied. (If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 5-8-85

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 8046