

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-21506-00-00
Spot: SWSWNW Sec/Twnshp/Rge: 28-11S-22W
2970 feet from S Section Line, 4950 feet from E Section Line
Lease/Unit Name: SHAW CREEK UNIT Well Number: BR 12
County: TREGO Total Vertical Depth: 4054 feet

Operator License No.: 9090
Op Name: CHARTER ENERGY, INC.
Address: PO BOX 252 3706 - 22ND STREET
GREAT BEND, KS 67530

Production Casing Size: 4.5 feet: 4038 w/1000 sxs cmt
Surface Casing Size: 8.625 feet: 288 w/180 sxs cmt

#13176

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/06/2003 11:30 AM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: STEVE BAIZE Company: CHARTER ENERGY, INC. Phone: (620) 793-9090

Proposed Plugging Method: Ordered out 250 sxs 60/40 pozmix - 10% gel - 400# hulls.
Packer stuck in the hole at 3700'.
TOF 1663'. TD 1705'.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 10/06/2003 2:00 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

TIH with tubing to 1600' - mixed and pumped 35 sxs cement.
Pulled up to 800' - circulated cement with 55 sxs cement with 400# hulls.
POOH. Topped with 10 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.
Hooked up to the annulus and pumped 10 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

RECEIVED
OCT 14 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed _____

Jay Pfeifer
(TECHNICIAN)

INVOICED

DATE 10-14-03

INV. NO. 2004060610

Form CP-2/3

OCT 09 2003

REACH OIL CORPORATION
3751 E. DOUGLAS

#12 BERNARD RILES

28-11-22W
SW SW NW

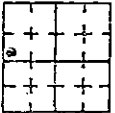
WICHITA, KS 67218

CONTR COMPANY TOOLS

CTY TREGO

GEOLOGICAL

FIELD SHAW CREEK



ELV 2368 KB SPD 4/29/84

CARD ISSUED

7/5/84

FP 100 60 44 BWPD

2360 GL

TOR 3609-3611

API 15-195-21,506

LKC 3626-3827 OA

MARM 3953-3966 OA

LOG	Tops	Depth/Datum
ANH	1808+	560
HEEB	3584	1216
TOR	3606	1238
LANS A	3624	1256
LANS B	3665	1297
LANS C	3682	1314
KC H	3764	1396
KC I	3784	1416
KC J	3802	1434
KC K	3823	1455
KC L	3848	1480
MARM	3945	1577
ARB	4037	1669
PBTD	4009	1641
RTD	4054	1686

8 5/8 " 288.54 / 180SX, 4 1/2 " 4038 / 1000SX
 DST (1) 3583-3650 (TOR, LANS A) / 30-60-30-60, REC 90' WTR & MCO (45% OIL, 35% MUD, 20% WTR), 240' WTR & MCO (55% OIL, 35% WTR, 10% MUD), SIP 637-587#, FP 60-152#, HP 1968-1908#
 DST (2) 3647-3677 (LANS B) / 30-60-30-60, REC 120' MUD, SSO, ISIP 312#, FSIP NA, FP 111-111 / 133-133#, HP 1941-1941#
 DST (3) 3950-3975 (MARM) / 30-60-30-60, REC 170' MWO (60% OIL, 20% WTR, 20% MUD), SIP 768-757#, FP 78-78 / 111-111#, HP 2110-2110#
 MICT - CO, (ARB OH 4038-54), AC 1250G, SWB DWN, NS, SET PLUG (DEPTH NA), PF (MARM) 3953-58 & 3961-66, W/2 SPF, AC 1000G, FRAC 991 BF & 40,000# SO, PF (LKC) 3824-27, 3786-90, 3713-16, W/2 SPF, AC 2800G, SWB DWN, SO, PF (LKC) 3682-85, (over)

NOTE: DUPLICATE FILING - REPLACES API 15-195-21,359 - WAS EXPIRED PERMIT

COPYRIGHT 1984
INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS