

4- 020089

15009-02075-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

1-10-96

API number: 15- - (11-27-38)

App. SE SE SE /4 SEC. 20, 16 S, 11 W
440 feet from S section line
440 feet from E section line

Operator license# 04252

Lease: Mary Prusa Well # 1

Operator: Kahan & Associates, Inc.
Address: P.O. Box 700780
Tulsa, Oklahoma 74170

County: Barton 108.94
Well total depth 3352 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 7 Inch @ 356 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: P.O. Box 209, Chase, Kansas 67524

Company to plug at: Hour: Day: 10 Month: January Year: 1996

Plugging proposal received from: Wesley Redding, Supt.

Company: Kahan & Associates, Inc. Phone: 316 793 2047

Were: 13" Conductor Casing set @ 356' w/275 sx cement; 7" Surface Casing set @ 3334' w/150 sx cement; 5 1/2" Production Casing set @ 3225' w/50 sx cement; Production Perforations @ 3335-3352'; Elevation: 1914'; Total Depth: 3352'; Anhydrite Depth: 772-700' (est.); Dakota Depth: 214-464'; Salt Section: 1212 - 1452';

Ordered 315 sx 60/40 pozmix 10% gel cement w/600 #'s hulls

RECEIVED
STATE CORPORATION COMMISSION

Plugging Proposal Received by: Herb Deines / Ken Kuhn

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 12:30 PM, Day: 10, Month: January Year: 1996

JAN 16 1996
1-16-96
WICHITA KANSAS

Actual plugging report: Bottom was sanded to 3280 and plugged w/5 sxs. Perforations were shot @ 1475', 800' and 475'. Casing was in poor condition and included holes which were logged @ 1926', 225' and 96'. Pulled tubing to 1900' and pumped 40 sx cement w/250#s hulls. Pulled tubing to 1475' and pumped 75 sx cement w/200#s hulls. Pulled tubing to 800' and pumped 40 sx cement w/150#s hulls. Pulled tubing to 250' and pumped 40 sx cement. Pulled remaining tubing out of hole and tied onto 5 1/2" casing to pump 120 sx cement. Cement circulated out of 7" casing through visible holes above surface. Disconnected from casing. Excavation around casing remained full of cement above 13" and 7" casing. Max. Press: 200#s, Static Press: 100#s, Completion Time: 12:30 PM.

Remarks: Allied Cementing performed the cement job.

Condition of casing(in hole): GOOD BAD X Anhy.plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING. Elevation: 1914 GL

I did [X] observe the plugging.

INVOICED

Ken Kuhn (agent)

DATE JAN 22 1996

Form CP-2/3

INV. NO. 44688