

4-050225

API Number: 15-109-19250-0001

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

1-23

SW SW SE /4 SEC. 20, 16 S, 11 W
330 feet from S section line
2310 feet from E section line

Operator license# 4252 Lease: Mary Prusa Well # 5

Operator: Kahan & Associates, Inc. County: Barton

Address: P.O. Box 700780 Well total depth 3274 106.41 feet
Tulsa, OK 74170 Conductor Pipe: 0 inch @ 0 feet
918-492-9797 Surface pipe 9 5/8 Inch @ 323 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing License#

Address:

Company to plug at: Hour: A.M. Day: 23 Month: January Year: 1996

Plugging proposal received from: Darrell Kelso

Company: Phone:

Were: Order 230 sxs 60/40 pozmix - 10% gel - 500# hulls.
9 5/8" set at 323' with 100 sxs. 5 1/2" set at 3294' with 200 sxs.
Perforations 2932' - 2940'. Elevation 1847'. Dakota 147' - 347'.
Anhydrite 705' - 732'. Salt 1145' - 1385'. Sand to 2880' with 5 sxs cement.

RECEIVED COMM
KANSAS CORP
1996 JAN 30 A 11:41
1-30-96

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour 4:30 P.M., Day: 23, Month: January, Year: 1996

Actual plugging report: Shot casing at 1800' parted at 500'. Pumped 100 sxs cement 60/40 pozmix - 10% gel and 200# hulls. Did not circulate. Pulled casing to 330' pumped 110 sxs cement and 200# hulls, cement circulated. Pulled rest of casing - topped off with 20 sxs cement.

Remarks:
Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING. Elevation: GL

I did [X] / did not [] observe the plugging.

Marvin Miller (agent)

Form CP-2/3

INVOICED

DATE 1-30-96

INV. NO. 44765