

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20471-00-00
Spot: CSW Sec/Twnshp/Rge: 18-22S-41W
1320 feet from S Section Line, 1320 feet from E Section Line
Lease/Unit Name: HCU Well Number: 1821-E
County: HAMILTON Total Vertical Depth: 2850 feet

Operator License No.: 31321
Op Name: LOUIS DREYFUS NATURAL GAS CORP.
Address: 14000 QUAIL SPNGS PKWY STE 600
OKLAHOMA CITY, OK 73134

Conductor Pipe: Size feet:
Surface Casing: Size 8.625 feet: 360 WITH 230 SX CMT
Production: Size 4.5 feet: 2850 WITH 625 SX CMT \$92.63
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 06/11/2001 11:30 AM

Plug Co. License No.: 31151 Plug Co. Name: SARGENT AND HORTON PLUGGING, INC.

Proposal Rcvd. from: DON HORTON Company: SARGENT AND HORTON PLUGGIN Phone: (580) 854-6515

Proposed Plugging Method: PUMP DOWN CASING 100# HULLS 20 SX CMT. MUD SPACER TO 1200'. 20 SX CMT. MUD SPACER TO 400' CIRCULATE CMT TO SURFACE.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 06/11/2001 4:00 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PERFS AT 2676-87'. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS CMT AT SURFACE. PRESSURED UP TO 1500#. PUMPED DOWN 4 1/2" CASING 100# HULLS & 20 SX CMT. MUD SPACER OF 16 BBLs. PUMPED 20 SX CMT @ 1200' TO 900'. MUD SPACER OF 5 BBLs. WELL ON VACUUM. RAN WIRELINE FLUID LEVEL @ 1060'. LET SET 3 HOURS. PUMPED 20 SX CMT & 6.5 BBL MUD & 30 SX CMT. PRESSURED UP TO 500#.

INVOICED
DATE 6-14-01
INV. NO. 2001061947 RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2001

Remarks: USED COMMON CEMENT BY SARGENTS. NO CASING RECOVERED. CONSERVATION DIVISION

Plugged through: CSG

District: 01

Signed

Kevin D. Strube

(TECHNICIAN)
JUN 12 2001

[Signature]
Form CP-2/3

MP



DRILLERS LOG

AMERICAN EXPLORATION COMPANY
HCU #1821-E
SECTION 18-T22S-R41W
HAMILTON COUNTY, KANSAS

COMMENCED: 07-17-90
COMPLETED: 07-20-90

SURFACE CASING: 348' OF 8 5/8"
CMTD W/130 SX 65/35 POZ, 6% D-20,
1/4#/SX D-29, TA LED IN W/100 SX "H"
3% C.C., 1/4#/SX D-29

FORMATION	DEPTH
SURFACE HOLE	0- 363
SAND & CLAY	363-2121
SHALE	2121-2620
SHALE & LIME	2620-2852 RTD

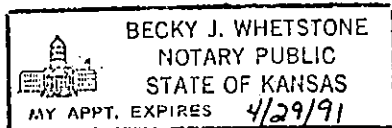
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Claude E. Norwood
CLAUDE E. NORWOOD

STATE OF KANSAS :ss: .

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24TH DAY OF JULY, 1990.



Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC

JUL 24 1990