

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-075-30105-00-00  
Spot: SESESENW Sec/Twnshp/Rge: 14-22S-41W  
2940 feet from S Section Line, 2780 feet from E Section Line  
Lease/Unit Name: STRATE Well Number: 1-14  
County: HAMILTON Total Vertical Depth: 2746 feet

Operator License No.: 32334  
Operator Name: CHESAPEAKE OPERATING, INC.  
Address: PO BOX 18496  
OKLAHOMA CITY, OK 73154

Conductor Pipe: Size \_\_\_\_\_ feet:  
Surface Casing: Size 8.625 feet: 267 89.25  
Production: Size 5.5 feet: 2745  
Liner: Size \_\_\_\_\_ feet:

Well Type: GAS UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/28/2000 9:30:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: WALT 9/28 Company: ALLIED CEMENT COMPANY Phone: (316) 793-5861

Proposed Plugging Method: PUMP 5 SX HULLS & 25 SX CMT. PRESSURE UP CASING. PERFORATE AT 1150'. PUMP 80 SX CMT OVER CASING CAPACITY. PUMP 200 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 09/28/2000 11:00 AM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

PERFORATED AT 2720'. PUMP 200# HULLS THEN 100# HULLS WITH 25 SX CMT. PUMPED TO BOTTOM AND PRESSURED TO 600#. PERFORATED AT 1150' THEN PUMPED 165 SX CMT. MAXIMUM PRESSURE AT 1400#. SHUT IN WITH 150#. TIED ONTO BACKSIDE AND PUMPED 200 SX CMT. MAXIMUM PRESSURE WAS 150#. SHUT IN WITH 50#.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 3 2000  
10-3-00  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Michael J. Maier  
INVOICED (TECHNICIAN)  
DATE 10/4/00  
INV. NO. 2001060784

SEP 29 2000

Form 2/3  
MP