

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

15155214400000

ORIGINAL

API NO. 155- ~~2440-0000~~

County Reno County, KS

SE - NE - NE - NW Sec 34 Twp 24 Rge 8 X ^E W

1155 Feet from S (circle one) Line of Section

2475 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW or SW (circle one)

Lease Name Trembley Unit Well # 8X

Field Name Trembley

Producing Formation Hertha

Elevation: Ground: 1599' KB: 1608

Total Depth 3740 PBTB

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan AH-1, 2-7-00 OR.
(Data must be collected from the Reserve Pit)

Chloride Content 30000 ppm Fluid Volume 80 bbls

Dewatering method used Hauled to disposal

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service

Lease Name Ranch SWD

Quarter Sec 14 Twp 23S Rge 9 W

County Reno Docket No. 22208

OPERATOR: License # 5363

Name: BEREXCO INC.

Address 100 N. Broadway 1-12-00
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: Bruce Meyer

Phone (316) 265-3311

Contractor: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ron Nelson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/06/99 10/12/99 10/13/99
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
JAN 12 2000

RELEASED

MAY 17 2002

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title District Engineer Date 1-11-00

Subscribed and sworn to before me this 11th day of January 2000.

Notary Public [Signature]

Date Commission Expires 8-10-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-03

Form ACO-1 (7-91)

CONFIDENTIAL SIDE TWO

Operator Name BEREXCO INC.
 Sec 34 Twp 24 Rge 8
 East West

Lease Name Trembley Unit Well # 8X
 County Reno County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Hebner 2975 (-1367)
 LKC 3170 (-1561)
 Stark 3453 (-1845)
 Herth 3503 (-1895)
 Miss 3665 (-2057)

List All E. Logs Run: **RECEIVED**
 STATE CORPORATION COMMISSION
 Sonic Cement Bond Log
 Micro Resistivity Log
 Radiation Guard Log

MAY 17 2002

FROM CONFIDENTIAL

JAN 12 2000

CASING RECORD

New Used

CONSERVATION DIVISION

Repair all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	200	3%cc 2% gel
Production	7-7/8"	5-1/2"	14#	3739'	ASC	145	5# flocele

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated 3504-10	1000 gal 15% NeFe	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3610'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method			
10/14/99	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio Gravity
	110		40	

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease
 (if vented, submit ACO-18.)
 Open Hole Perf Dually Comp Commingled
 Other (Specify) _____
 Production Interval 3522-26 Hertha

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

15-155-21440-0006

ORIGINAL

INVOICE

Invoice Number: 079273

Invoice Date: 10/13/99

RELEASED

MAY 17 2002

FROM CONFIDENTIAL

Sold Berexco, Inc.
 To: P. O. Box 723
 Hays, KS
 67601

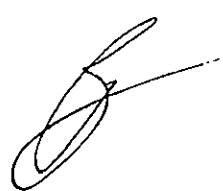
Cust I.D.....: Berex ^{UNIT}
 P.O. Number...: Tremblay ^{8X}
 P.O. Date.....: 10/13/99

Due Date.: 11/12/99
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	160.00	SKS	8.2000	1312.00	E
KolSeal	800.00	LBS	0.3800	304.00	E
AS Flush	500.00	GAL	1.0000	500.00	E
Handling	160.00	SKS	1.0500	168.00	E
Mileage (32)	32.00	MILE	6.4000	204.80	E
160 sks @\$.04 per sk per mi					
Production	1.00	JOB	1030.0000	1030.00	E
Mileage pmp trk	32.00	MILE	2.8500	91.20	E
Top Rubber Plug	1.00	EACH	50.0000	50.00	E
Guide Shoe	1.00	EACH	110.0000	110.00	E
Insert	1.00	EACH	155.0000	155.00	E
Centralizers	9.00	EACH	25.0000	225.00	E
Basket	1.00	EACH	142.0000	142.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 870.40
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4352.00
 Tax.....: 0.00
 Payments: 0.00
 Total....: 4352.00
 -870.40
 3481.60




RECEIVED
 STATE CORPORATION COMMISSION

JAN 12 2000

CONSERVATION DIVISION
 Wichita, Kansas

ALLIED CEMENTING CO., INC.

29993 ORIGINAL

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-155-21440-0000 SERVICE POINT:

GREAT FIELD

DATE <u>10-13-99</u>	SEC. <u>34</u>	TWP. <u>24</u>	RANGE <u>8E</u>	10-12-99 CALLED OUT <u>1145/PM</u>	ON LOCATION <u>2:30/PM</u>	JOB START <u>8:AM</u>	JOB FINISH <u>9:15/PM</u>
LEASE <u>TRAIL</u>	WELL # <u>8X</u>	LOCATION <u>ARLINGTON 10 3/4. 10 1/2</u>			COUNTY <u>RENO</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>N/E to well</u>				

CONTRACTOR <u>DUKE DRIG. Rig #4</u>	OWNER <u>BEPEXCO INC.</u>
TYPE OF JOB <u>Production CSG.</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>3740'</u>	AMOUNT ORDERED <u>16004 ASC. 5# Gal... SK.</u>
CASING SIZE <u>5 1/2"</u> DEPTH <u>3739'</u>	<u>SK. 500 GAL AS FRESH</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>1000#</u> MINIMUM <u>350 GPM</u>	COMMON <u>160 ASC @ 8.20 1312.00</u>
MEAS. LINE _____ SHOE JOINT <u>3780'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>925 BBL</u>	<u>KE SEAL 800# @ .38 304.00</u>
EQUIPMENT	<u>500 GAL AS FRESH @ 1.00 500.00</u>
PUMP TRUCK CEMENTER <u>Jim W + Bud</u>	HANDLING <u>160 @ 1.05 168.00</u>
# <u>181</u> HELPER <u>BUD</u>	MILEAGE <u>32 @ 6.50 208.00</u>
BULK TRUCK # <u>342</u> DRIVER <u>RICK</u>	RELEASED
BULK TRUCK # _____ DRIVER _____	MAY 17 2002
	TOTAL <u>\$2488.80</u>

REMARKS:

FROM CONFIDENTIAL SERVICE

Chg one Battery 8" x 10" Driller (Jim)
Chg 30 gallon pump (which deeper)
Flush (George) Plug Rat hole with
KAL ASC. Hoop up to 5 1/2" Casing Mix.
14504 ASC. 5# Gal Seal/As. Work out
pump + cross Driller. Plug 925 BBL
Plug float released (O'Neil)

DEPTH OF JOB <u>3739'</u>	
PUMP TRUCK CHARGE _____	<u>1080.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>32</u> @ <u>2.85</u>	<u>91.20</u>
PLUG <u>Top Rubber</u> @ <u>50.00</u>	<u>50.00</u>
_____ @ _____	
_____ @ _____	
TOTAL	<u>\$1221.20</u>

CHARGE TO: BEPEXCO INC.
STREET Box 723
CITY Hays STATE KS ZIP 67601

FLOAT EQUIPMENT

<u>1-5 1/2" GUIDE STEEL</u> @ <u>110.00</u>	<u>110.00</u>
<u>1- " INSERT</u> @ <u>165.00</u>	<u>165.00</u>
<u>9 " CENTRALIZER</u> @ <u>25.00</u>	<u>225.00</u>
<u>1 " BRACKET</u> @ <u>142.00</u>	<u>142.00</u>
_____ @ _____	
TOTAL	<u>\$642.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX <u>- 0 -</u>	
TOTAL CHARGE <u>\$4352.00</u>	
DISCOUNT <u>\$870.40</u> IF PAID IN 30 DAYS	

SIGNATURE Anna Humes

PRINTED NAME _____

RECEIVED
STATE CORPORATION COMMISSION

JAN 12 2000

CONSERVATION DIVISION
Wichita, Kansas

Net \$3481.60

CONFIDENTIAL

15-155-21440-0000

ORIGINAL

Trembley Unit 8x

Renov Co. Ks.

10/13/99

RTD 3740

Zero measurement 9' A.G.L.

LTD 3740

Elevation 1599

Shoe joint 32.80

9'11" from K.B. to top of Braden Head

Tallied & ran 119 jts (including landing jt) used 5 1/2 14" casing from Sunrise Supply Co. Tested and drifted

Set @ 3739

RELEASED

MAY 17 2002

Cemented w/ 500 gal mud sweep and 145 lbs ASC 5" flo cell per sack FROM CONFIDENTIAL

Pumped plug w/ 92 1/2 bbl water. Float did hold. Good circulation throughout job. Wiper plug down @ 9:15 AM 10/13/99

Float equipment furnished by Allied Cementing

- 1 - 5 1/2 guide shoe
- 1 - 5 1/2 insert
- 1 - 5 1/2 cement basket (ran on 7th jt)
- 9 - 5 1/2 centralizers (ran on top of shoe jt, 3rd collar, 6th, 7th, 8th, 11th, 14th, 17th, 20th collars)

Dennis Hurmes

8 jts 5 1/2 left on location tally 246.22 threads off
1 - 5 1/2 landing jt left on location tally 10.02 threads off

extra jts to be moved to #9x with rotary rig

RECEIVED
STATE CORPORATION COMMISSION

JAN 12 2000

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

15.155-21440-0000

ORIGINAL

PIPE TALLY

PIPE RECEIVED FROM <i>Surprise Supply</i>		OF		E OF PIPE		RANGE <i>2</i>	
CHARGE TO OR SENT TO <i>Berexo Inc TREMBLEY UNIT 8X</i>				WELL NO		WEIGHT PER FOOT	
CAR INITIAL & NO OR TRUCK NO				GRADE		THREAD <i>8 Rad</i>	
MAKE OR KIND OF PIPE <i>5 1/2 14# TESTED & DRIFTED</i>				LENGTH OF COUPLING		CONDITION	

RELEASED
MAY 17 2002
FROM CONFIDENTIAL

PCS	FEET		FEET		FEET		FEET		FEET	
1	32	80	32	98	29	88	33	71	31	86
2	31	74	30	67	32	37	32	90	32	59
3	32	75	32	24	32	23	32	60	32	33
4	32	30	30	65	31	79	32	09	31	97
5	32	44	32	45	32	25	29	18	31	62
6	30	74	31	36	33	12	32	65	27	95
7	33	05	33	52	32	60	30	20	33	40
8	33	15	32	19	32	76	31	75	29	10
9	31	75	31	99	32	81	32	60	30	53
10	31	66	31	25	33	20	31	06	31	83
11	30	92	32	71	27	22	31	85	32	08
12	32	43	33	00	32	22	24	95	31	93
13	32	91	32	89	32	00	31	89	33	58
14	32	60	31	88	32	55	31	10	31	25
15	30	55	33	41	32	83	32	92	33	02
16	32	00	29	20	31	20	31	78	33	29
17	28	32	32	34	31	02	32	00	31	62
18	32	07	33	64	33	28	32	33	31	34
19	31	99	31	54	32	65	32	20	32	18
20	32	55	33	04	32	32	34	15	30	93
TOT	638	72	642	95	640	30	633	91	634	40

TOTALS	PCS	FT	IN	TRANSFER NO.	ORDER NO.
COLUMN 1					
COLUMN 2				<i>guide plate .75</i>	
COLUMN 3					
COLUMN 4					
COLUMN 5				The above joints received in good order except as noted.	
TOTAL THIS PAGE				By	

PIPE TALLY

PIPE RECEIVED FROM		SIZE OF PIPE	RANGE
CHARGE TO OR SENT TO <i>BEREXCO INC</i>		WELL NO	WEIGHT PER FOOT
CAR INITIAL & NO OR TRUCK NO <i>TREMBLEY KNIT 8K</i>		GRADE	THREAD
MAKE OR KIND OF PIPE		LENGTH OF COUPLING	CONDITION

PCS	FEET	FEET	FEET	FEET	FEET
1	30	28	31	58	OUT
2	27	72	32	75	OUT
3	32	35	30	31	OUT
4	30	17	31	38	OUT
5	31	13	31	15	OUT
6	32	19	23	05	OUT
7	32	02	10	02	OUT
8	30	54			
9	26	50			
10	31	89			
11	32	35			
12	32	75			
13	25	60			
14	30	89			
15	29	06			
16	32	66			
17	24	90			
18	32	59			
19	32	36	OUT		
20	33	64	OUT		
TOT	611	59	190	24	

TOTALS	PCS	FT	IN	TRANSFER NO.	ORDER NO.
COLUMN 1					
COLUMN 2				<i>8 JTS LEFT OUT 246.22</i>	
COLUMN 3				<i>THR. OFF</i>	
COLUMN 4				<i>10.02 HARD SUB ON LOCATION</i>	
COLUMN 5				The above joints received in good order except as noted.	
TOTAL THIS PAGE				By	

ALLIED CEMENTING CO., INC.

11/11 FILE
2945

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15.155-21440-0000

SERVICE POINT:

At Bend

DATE 10-6-99	SEC. 34	TWP. 24	RANGE 8	CALLED OUT 3:30 PM	ON LOCATION 6:30 PM	JOB START 11:45 PM	JOB FINISH 12:15 AM
LEASE Tremblay	WELL# 8X	LOCATION Adlington 2N, 2W		45-45 1/2		COUNTY Bend	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Duke Aug #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 216'
 CASING SIZE 8 5/8" DEPTH 216'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16 bbls,

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 lbs 60/40 3% cc, 2% net

COMMON	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>37</u>			<u>256.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Tenn D
 # 181 HELPER Bob B
 BULK TRUCK
 # 341 DRIVER Jayson A
 BULK TRUCK
 # _____ DRIVER _____

RELEASED

TOTAL \$ 1684.50

MAY 17 2002

REMARKS:

FROM CONFIDENTIAL SERVICE

Ran 216' of 8 5/8" cas. Broke circulation
mixed 200 lbs 60/40 3% cc, 2% net
Released plug. Displaced with fresh #20.

DEPTH OF JOB	<u>216'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>37</u>	@	<u>2.85</u>	<u>91.20</u>
PLUG 1- 8 5/8 - WOODEN		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL \$ 606.20

CHARGE TO: Bereyo, Inc.
 STREET 199 N. Broadway Suite 970
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE \$ 2290.70
 DISCOUNT \$ 458.14 IF PAID IN 30 DAYS

SIGNATURE X Rich Wheeler

SIGNATURE X Rich Wheeler
 PRINTED NAME _____

RECEIVED
 STATE CORPORATION COMMISSION

Net \$ 1832.56

JAN 12 2000

CONSERVATION DIVISION
 Wichita, Kansas