

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 155-20582-0001

ORIGINAL

County Reno County, KS

SE - NE - NE - NW Sec 34 Twp 24 Rge 8 X E W

1962 Feet from S(circle one) Line of Section

1022 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
NE SE, NW, or SW (circle one)

Lease Name Trembley "OWWO" Well # 9X

Field Name Trembley

Producing Formation Hertha

Elevation: Ground: 1604' KB: 1609'

Total Depth 3750' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Feet depth to FROM CONFIDENTIAL sx. cmt.

Drilling Fluid Management Plan Re-Entry, 3-20-00, etc.  
(Data must be collected from the Reserve Pit)

Chloride Content 30000 ppm Fluid Volume 80 bbls

Dewatering method used Hauled to disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name C & C Tank Service

Lease Name Ranch SWD

Quarter \_\_\_\_\_ Sec 14 Twp 23S Rge 9 W \_\_\_\_\_

County Reno Docket No. 22208

CONFIDENTIAL

OPERATOR: License # 5363

Name: BEREXCO INC.

Address 100 N. Broadway  
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: Bruce Meyer

Phone (316) 265-3311

Contractor: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ron Nelson

Designate Type of Completion  
\_\_\_\_\_ New Well X Re-Entry \_\_\_\_\_ Workover

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ EHHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: National COOPERATIVE Refinery

Well Name: Barnes 3  
Comp. Date 5-79 Old Total Depth 3560'

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-Perf \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/14/99 10/16/99 10/16/99  
Spud Date Date Reached TD Completion Date

Start

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title District Engineer Date 1-11-00

Subscribed and sworn to before me this 12<sup>th</sup> day of January 2000.

Notary Public [Signature]

Date Commission Expires 8-10-2003

K.C.C. OFFICE USE ONLY  
F ✓ Letter of Confidentiality Attached  
C ✓ Wireline Log Received  
C ✓ Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Form ACO-1 (7-91)

DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-03

RECEIVED  
STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

JAN 15 2000

Workover

JAN 10 2000

CONFIDENTIAL

✓

X

Operator Name BEREXCO INC.  
 Sec 34 Twp 24 Rge 8  
 East  
 West

Lease Name Trembley "OWWO" Well # 9X  
 County Reno County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Stark 3470 (-1861)  
 Hertha 3522 (-1913)  
 Miss 3690 (-2081)

List All E. Logs Run:  
 Gamma Ray/Neutron Log  
 Sonic Cement Bond Log

KCC  
 JAN 10 2000  
 CONFIDENTIAL

RELEASED  
 MAY 17 2002

CASING RECORD

New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

FROM CONFIDENTIAL

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface				210'			
Production	7-7/8"	5-1/2"	14#	3749'	ASC	210	5# kolseal

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated 3522-26	1000 gal 15% NeFe	
	Retreated with	2000 gal 15% NeFe	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8"	3712'			<input type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Inj	Producing Method		Other (Explain)			
11/10/99	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift			
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
	22		13			

METHOD OF COMPLETION

Disposition of Gas:  
 Vented (If vented, submit ACO-18.)  
 Sold  
 Used on Lease

Open Hole  
 Perf  
 Dually Comp  
 Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
 3504-10 Hertha

RECEIVED  
 STATE CORPORATION COMMISSION

JAN 15 2000

CONSERVATION DIVISION  
 Wichita, Kansas

15-155-20582-0001

ORIGINAL

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

INVOICE

**CONFIDENTIAL**

Invoice Number: 079921

Invoice Date: 12/16/99

**KCC**

JAN 10 2000

**RELEASED**

**CONFIDENTIAL**

MAY 17 2002

**FROM CONFIDENTIAL**

Sold Berenco, Inc.  
To: P. O. Box 723  
Hays, KS  
67601

Cust I.D.....: Berex  
P.O. Number...: Trembley 9 K  
P.O. Date.....: 10/16/99

Due Date.: 11/15/99  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	225.00	SKS	8.2000	1845.00	F
KolSeal	1125.00	LBS	0.3300	427.50	F
AS Flush	500.00	GAL	1.0000	500.00	F
Handling	225.00	SKS	1.0500	236.25	F
Mileage (32)	32.00	MILE	9.0000	288.00	F
225 sks @\$\$.04 per sk per mi					
Production String	1.00	JOB	1080.0000	1080.00	F
Mileage pmp trk	32.00	MILE	2.8500	91.20	F
Top Rubber	1.00	EACH	50.0000	50.00	F
Guide Shoe	1.00	EACH	110.0000	110.00	F
AFU Insert	1.00	EACH	165.0000	165.00	F
Bracket	2.00	EACH	142.0000	284.00	F
Turbo Cent	14.00	EACH	25.0000	350.00	F

All Prices Are Net, Payable 30 Days Following  
Date of Invoice, 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$1085.39  
ONLY if paid within 30 days from Invoice Date

Subtotal:	5426.95
Tax.....:	0.00
Payments:	0.00
Total....:	5426.95
	- 1085.39
	<u>4341.56</u>

**RECEIVED**  
STATE CORPORATION COMMISSION

JAN 13 2000

CONSERVATION DIVISION  
Wichita, Kansas

AK

# CONFIDENTIAL MURRAY CASING CREWS, INC.

# ORIGINAL

POWER TONG SERVICE

RELEASED

Phone 628-8011

Phone 793-7587

HAYS, KANSAS **KCC**

GREAT BEND, KANSAS

MAY 17 2002

JAN 10 2000

DATE DEL.

FROM CONFIDENTIAL

CHARGE TO

CONFIDENTIAL

LEASE

TREMBLE UNIT

WELL NO.

9K

DESCRIPTION

5 1/2 14" casing TESTED 5900'

TALLIED BY

DRIFTED

10.02 SHOE ST.

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	32	89	31	86	32	79	33	39	30	83	31	36
2	30	49	32	51	33	11	32	89	29	93	31	34
3	27	88	33	15	33	37	27	38	27	25	25	79
4	32	83	32	86	34	02	30	92	33	02	33	31
5	32	73	31	93	32	78	23	92	32	56	32	18
6	33	08	32	04	32	64	32	61	31	71	31	47
7	32	14	31	63	31	29	31	92	31	78	28	77
8	31	03	31	21	29	16	31	81	30	86	32	14
9	28	15	26	95	32	84	30	31	31	87	32	51
10	31	03	29	67	33	16	32	09	31	91	31	86
11	31	89	32	03	29	54	33	18	29	62	31	78
12	26	76	31	88	32	49	31	24	33	80	29	92
13	32	-	32	10	33	09	32	18	32	04	31	17
14	32	44	33	19	32	91	30	39	32	11	31	64
15	32	03	32	22	31	67	31	77	31	64	33	51
16	32	19	31	18	32	59	33	25	31	93	31	42
17	31	34	32	60	32	25	32	30	32	92	31	80
18	32	56	31	88	32	02	32	63	31	35	32	63
19	31	28	32	77	25	77	32	12	31	94	<del>32</del> 30	
20	32	77	33	46	25	08	31	23	31	90	23	04
1	<del>627</del> 51		637	12	632	57	627	53	630	97	<del>627</del> 94	

2	637	53	THE ABOVE _____ JOINTS RECEIVED IN GOOD ORDER								587	64
3												
4	2111		BY _____									
5	3144											
6	31	76										

RECEIVED  
STATE CORPORATION COMMISSION

3749

JAN 13 2000

CONSERVATION DIVISION  
Wichita, Kansas

2207

# MURRAY CASING CREWS, INC.

# ORIGINAL

## POWER TONG SERVICE

**CONFIDENTIAL** Phone 628-8011  
HAYS, KANSAS

Phone 793-7587  
GREAT BEND, KANSAS

**RELEASED**

MAY 17 2002

DATE DEL. \_\_\_\_\_ 19 \_\_\_\_

CHARGE TO \_\_\_\_\_

FROM CONFIDENTIAL

LEASE Trembley Unit WELL NO. 9X

DESCRIPTION KCC

TALLIED BY \_\_\_\_\_ JAN 10 2000

**CONFIDENTIAL**

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	31	37	OUT									
2	32	34	OUT									
3	30	33	OUT									
4	31	15	OUT									
5	33	63	OUT									
6	31	60	OUT									
7	32	74	OUT									
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
1	223	16	OUT									

2 THE ABOVE \_\_\_\_\_ JOINTS RECEIVED IN GOOD ORDER

3

4 BY \_\_\_\_\_

5

6

**RECEIVED**  
STATE CORPORATION COMMISSION

JAN 13 2000

CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

2746

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

*Great Bend*

15-155-20582-0001

DATE <i>10-16-99</i>	SEC. <i>34</i>	TWP. <i>24</i>	RANGE <i>8</i>	CALLED OUT <i>7:40 AM</i>	ON LOCATION <i>10:45 AM</i>	JOB START <i>5:20 PM</i>	JOB FINISH <i>7:30 PM</i>
LEASE <i>Tremblay Unit</i>	WELL # <i>9 X</i>	LOCATION <i>Arlington IN 74w 12s 12E Reno</i>		COUNTY <i>Reno</i>	STATE <i>KS</i>		

OLD OR NEW (Circle one) NEW *OWWO*

CONTRACTOR <i>Duke D. #4</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Production string</i>	CEMENT
HOLE SIZE <i>7 7/8</i>	T.D. <i>3750</i>
CASING SIZE <i>5 1/2</i>	DEPTH <i>3749</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <del>2500</del>	MINIMUM <i>900#</i>
MEAS. LINE <input checked="" type="checkbox"/>	SHOE JOINT <i>10.02</i>
CEMENT LEFT IN CSG. <i>10.02</i>	
PERFS.	

AMOUNT ORDERED	
<i>225 si ASC</i>	
<i>500 gal AS Flush</i>	
COMMON <i>225 ASC</i>	@ <i>8.20</i> <i>1845.00</i>
POZMIX	@
GEL	@
CHLORIDE	@
<i>Kat-Seal 1125#</i>	@ <i>.38</i> <i>427.50</i>
<i>500 gal AS Flush</i>	@ <i>1.00</i> <i>500.00</i>
HANDLING <i>225</i>	@ <i>1.05</i> <i>236.25</i>
MILEAGE <i>32</i>	<i>288.00</i>
TOTAL <i>3296.75</i>	

EQUIPMENT

PUMP TRUCK # <i>181</i>	CEMENTER <i>J. Weyhous</i>
	HELPER <i>Burr</i>
BULK TRUCK # <i>342</i>	DRIVER <i>B. Laine - TD</i>
BULK TRUCK #	DRIVER <b>RELEASED</b>

MAY 17 2002

REMARKS:

*circ. casing bottom 45 min pumped AS Flush, 15x gel, plugged Rathole 15x cement, 210x cement thru 5 1/2 casing released plug pumped to 3173 cement shut off @ 2500#, conferred with Co Rep Dennis Kumer released & float held.*

FROM CONFIDENTIAL

KCC  
JAN 10 2000  
CONFIDENTIAL

SERVICE

DEPTH OF JOB	<i>3749</i>
PUMP TRUCK CHARGE	<i>1080.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>32</i>	@ <i>2.85</i> <i>91.20</i>
PLUG <i>Top Rubber</i>	@ <i>.50.00</i> <i>50.00</i>
TOTAL <i>1221.20</i>	

CHARGE TO: *Berexco Inc*  
STREET *100 N. Broadway Suite 910*  
CITY *Wichita* STATE *KS* ZIP *67202*

*Box 723  
Hays, KS 67601*

FLOAT EQUIPMENT

<i>1-5 1/2 quality shoe</i>	@ <i>110.00</i>	<i>110.00</i>
<i>1" APL</i>	@ <i>165.00</i>	<i>165.00</i>
<i>2" Basket</i>	@ <i>142.00</i>	<i>284.00</i>
<i>14" Turbo Cent</i>	@ <i>25.00</i>	<i>350.00</i>
TOTAL <i>909.00</i>		

RECEIVED  
STATE CORPORATION COMMISSION

JAN 13 2000

To Allied Cementing Co., Inc. CONSERVATION DIVISION  
Wichita, Kansas  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Dennis Kumer*

TAX # <del>320.15</del>
TOTAL CHARGE <i>45426.95</i>
DISCOUNT <i>\$1085.39</i> IF PAID IN 30 DAYS

Net \$ ~~44341.56~~

CONFIDENTIAL

ORIGINAL

TREMBLEY UNIT 9X OWWO

Berexco Inc

RENCO Co

10/16/99

RTD 37.50

LTD - NO OPEN HOLE LOG RUN TO T.D.

SHOE JOINT 10.02'  
RELEASED

ELEVATION 1604

KCC

KB 9' AGL

JAN 10 2000

MAY 17 2002

TOP OF BRADEN HEAD 11' BELOW KB

CONFIDENTIAL

FROM CONFIDENTIAL

Tallied & Ran 120 jts 5 1/2" used 14" csg drifted & tested @ 3900'

Plugged rat hole w/ 15 bxs ASC 5" Kolseal per sack

Set 5 1/2 csg @ 3749

Cemented csg w/ 210 bxs ASC w/ 5" Kolseal per sack

Released wiper plug, pumped plug @ 3173 w/ 80 bbl water.  
Cement seemed to flash set - pressured csg @ 2500# -  
pressure held solid. Released pressure - float held

Equipment furnished by Allied Cementing:

- 2 cement baskets (ran on 7<sup>th</sup> & 25<sup>th</sup> jts)
- 1 guide shoe
- 1 insert (in top of shoe jt)
- 14 centralizers (ran on top of shoe jt, ran on top of #3, #6, #7, #8, #11, #14, #17, #20, #23, #26, #29, #32, #35)

8 jts 5 1/2 csg left on location tally 255.46' threads off.

RECEIVED  
STATE COMMISSION

JAN 15 2000

CONSERVATION DIVISION  
Wichita, Kansas

(3743-3151)  $\frac{(5)^2}{4}$  14 5/8  
14412 1.1583

*Annex James*

OB SX LEFT INCASING