

STATE OF KANSAS
STATE CORPORATION COMMISSION

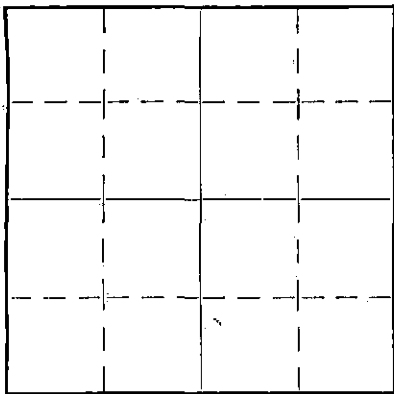
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15.167.00472.00.00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 3 Twp. 15 Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines N $\frac{1}{2}$ N.E. S.E.
Lease Owner Pryor & Lockhart Inc.
Lease Name Borell Well No. 1
Office Address 820 Union Natl. Bank Bldg. Wichita, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed December 18th, 1940
Application for plugging filed December 19th, 1940
Application for plugging approved December 19th, 1940
Plugging Commenced December 20th, 1940
Plugging Completed December 22nd, 1940
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3220 Feet.

Show depth and thickness of all water, oil and gas formations.

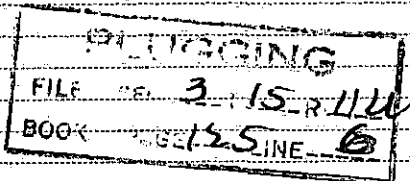
OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|------------------|--------|------------|
| | | | | 15 $\frac{1}{2}$ | 348 | 348 |
| | | | | 13 3/8 | 565 | 565 |
| | | | | 10 | 1873 | 1873 |
| | | | | 8 $\frac{1}{4}$ | 2720 | 2720 |
| | | | | 7 | 3124 | 3124 |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

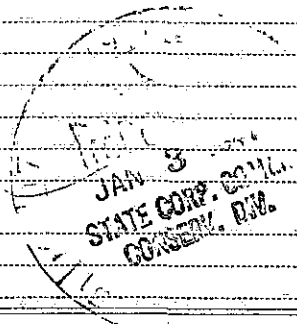
Dumped Cement with Bailer from 3220 to 3190 Filled hole with Mud from 3190 to 275
Put in bridge at 275ft. cemented from 275 to 260 filled with mud from 260 to 14ft.
Cemented to 8ft.



1-3-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Pryor & Lockhart Inc.
Address 820 Union Natl. Bank Bldg. Wichita, Kansas.



STATE OF KANSAS COUNTY OF SEDGWICK ss.
T. P. HENDRICK (employee of owner) ~~and agent of operator~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. P. Hendrick

820 Union Natl. Bank Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of December, 1940

My commission expires October 5, 1942

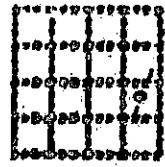
[Signature]
Notary Public.

15. 167. 00472. 00. 00

FRYOR & LOCKHART, INC.
Borell No. 1.

SEC. 3 T. 15 R. 11W
C.N.L. NE SE
660' W BL 330' S NL SE 1/4
(Skidded approx 75' NW)
County. Russell

Total Depth. 3220'
Comm. 9-14-40 Comp. 9-28-40
Shot or Treated.
Contractor.
Issued. 1-4-41



CASING:
15 1/8" 348' 8 1/4" 2720'
13 3/8" 565' 7" 3048' UR 3129' 3"
10 " 1873'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

| | | | | | |
|--------------------------|------|-------------------------------|------|----------------|------|
| cellar | 10 | shale blue | 1410 | sand | 160 |
| clay shells | 50 | lime | 1415 | shale | 170 |
| slate gy | 60 | shale brown | 1420 | red rock | 190 |
| shale gy | 70 | shale gy | 1427 | shale | 200 |
| sand | 80 | lime | 1470 | sand | 215 |
| shale gy | 85 | red rock | 1487 | shale | 220 |
| red rock | 95 | lime sft | 1500 | sand | 239 |
| shale lgt | 105 | lime hrd | 1525 | iron | 245 |
| shale blue | 130 | lime | 1530 | sand | 260 |
| red rock | 140 | shale blue | 1535 | shale | 301 |
| shale gy | 145 | lime | 1555 | rock pink | 310 |
| red rock | 150 | lime sft | 1565 | shale | 425 |
| shale gy | 160 | lime 1/2 BWP 1555-65 | 1575 | red rock | 460 |
| sand (2 BWP 160-70) | 170 | lime sharp | 1625 | sand | 470 |
| shale sdy | 180 | red rock | 1635 | red rock | 495 |
| red rock | 190 | lime | 1650 | shale red | 560 |
| shale lgt | 239 | shale & shells | 1670 | anhydrite | 565 |
| iron (7 BWP 225-39) | 240 | lime | 1680 | lime | 590 |
| iron & sand hrd | 245 | lime hrd | 1690 | shale red | 765 |
| sand sft (HP 245-55) | 255 | shale | 1695 | shale | 815 |
| sand hrd | 260 | lime | 1710 | shale brown | 870 |
| shale lgt | 270 | red rock | 1725 | shale | 880 |
| shale gy | 302 | lime | 1740 | shale brown | 885 |
| red rock | 320 | shale gy | 1745 | shale | 975 |
| shale blue | 325 | lime | 1755 | salt | 1220 |
| sand W | 337 | shale blue | 1760 | salt & shale | 1245 |
| shale blue | 370 | red rock | 1768 | lime | 1255 |
| shale dk | 410 | shale & shells | 1780 | shale & shells | 1275 |
| shale lgt | 425 | red rock | 1785 | lime | 1280 |
| red rock (4 BWP 460-490) | 490 | lime | 1795 | shale | 1295 |
| shale red (65) | 550 | shale brown | 1800 | lime | 1300 |
| red rock | 562 | lime | 1820 | shale | 1305 |
| anhydrite lime | 570 | shale brown | 1825 | shale & shells | 1330 |
| lime | 590 | lime | 1830 | lime | 1345 |
| shale brown | 640 | red rock | 1850 | shale | 1350 |
| red rock | 765 | lime | 1855 | lime | 1355 |
| shale blue & gyp shells | 800 | lime-gy | 1887 | shale brown | 1370 |
| shale blue | 825 | shale | 1890 | lime | 1380 |
| shale brown | 845 | shale | 1893 | shale | 1385 |
| shale blue | 855 | lime | 1905 | lime | 1405 |
| shale brown | 865 | shale | 1910 | shale brown | 1420 |
| shale blue | 875 | lime | 1915 | shale | 1426 |
| shale brown | 890 | shale gy | 1925 | lime | 1460 |
| shale blue | 975 | shale brown | 1935 | shale | 1470 |
| salt | 1065 | lime | 1945 | red rock | 1495 |
| shale | 1070 | shale brown | 1950 | lime brkn | 1510 |
| salt | 1220 | lime | 1953 | lime | 1530 |
| shale & salt | 1245 | shale blue | 1960 | shale | 1535 |
| lime | 1255 | shale blk | 1965 | lime | 1630 |
| shale & shells | 1270 | shale lgt | 1975 | shale | 1635 |
| shale blue | 1275 | lime | 1980 | lime | 1665 |
| lime | 1285 | shale gy | 1990 | shale & lime | 1672 |
| shale blue | 1290 | lime gy | 2015 | shale brown | 1675 |
| lime | 1300 | shale | 2035 | lime | 1690 |
| shale gy | 1320 | Total Depth | | shale | 1695 |
| lime | 1325 | RIG SKIDDED | | lime | 1710 |
| shale blue | 1330 | Comm. 10-30-40 Comp. 12-18-40 | | shale | 1715 |
| shale brown | 1335 | cellar | 10 | red rock | 1723 |
| lime | 1355 | clay | 30 | lime | 1740 |
| shale brown | 1370 | shale | 75 | shale | 1745 |
| lime | 1380 | sand | 80 | lime | 1755 |
| shale blue | 1385 | red rock | 95 | shale | 1760 |
| lime | 1405 | shale | 150 | | |
| | | red rock | 155 | | |

DRILLING
FILE NO. 3-1-15 R 11W
BOOK 1 Plate 125 LINE 6

JAN 3
STATE GEOLOGICAL SOCIETY
CONS. DIV.

(OVER)

| | | | |
|----------------|------|-----------------------|---------|
| shale red | 1765 | shale dark | 2993 |
| shale | 1785 | lime | 3001 |
| lime | 1795 | shale | 3005 |
| red rock | 1800 | lime | 3090 |
| lime | 1820 | shale | 3095 |
| shale brown | 1825 | lime | 3105 |
| lime | 1835 | lime | 3111 |
| shale red | 1850 | lime | 3115 |
| lime brkn | 1855 | shale | 3118 |
| lime | 1888 | 3120 equals 3111'3" | |
| shale | 1894 | lime | 3147 |
| lime | 1905 | shale | 3157 |
| shale | 1909 | shale & lime | 3174 |
| shale & lime | 1925 | red rock | 3185 |
| shale | 1930 | lime | 3190 |
| shale brown | 1935 | shale green | 3193 |
| lime | 1945 | conglomerate & shells | 3211 |
| shale & shells | 1960 | shale | 3214 |
| lime | 1965 | 3215 equals 3211'6" | |
| shale | 1980 | lime Arbuckle | 3220 |
| lime | 2005 | Total Depth, | |
| shale | 2010 | | |
| lime | 2020 | | |
| shale | 2040 | | |
| lime | 2045 | | |
| shale | 2065 | Wtr Record: | |
| shale & lime | 2080 | 1 1/2 BW | 155-60 |
| lime | 2095 | 2 BW | 200-15 |
| shale | 2115 | HFV | 245-55 |
| lime | 2120 | 1 BW | 370 |
| shale | 2135 | 2 BW | 460-70 |
| red rock | 2150 | 1 1/2 BW | 1555-60 |
| shale brown | 2155 | 1 BW | 1730-40 |
| lime | 2160 | HFV | 2600-10 |
| shale | 2240 | 1 1/2 BW | 2715-20 |
| lime | 2255 | 1 1/2 BW | 2830-40 |
| shale | 2265 | 2 BW | 2985-90 |
| lime | 2270 | HFV | 3105-11 |
| shale | 2300 | | 3217-20 |
| lime | 2320 | | |
| shale | 2324 | Cave 1720 | |
| lime | 2340 | Cave 1835-55 | |
| shale | 2345 | Cave 2160 | |
| lime | 2355 | | |
| shale | 2365 | Tops: | |
| lime | 2385 | Anhydrite | 562 |
| shale | 2440 | Fort Riley | 1487 |
| lime | 2445 | Topeka | 2440 |
| shale | 2450 | Lansing | 2866 |
| lime brkn | 2455 | Simpson | 3209 |
| shale & lime | 2475 | Arbuckle | 3214 |
| lime | 2505 | | |
| shale | 2517 | | |
| lime | 2540 | | |
| shale | 2545 | | |
| lime | 2610 | | |
| shale | 2615 | | |
| lime | 2665 | | |
| shale | 2670 | | |
| lime | 2715 | | |
| lime sdy | 2720 | | |
| lime | 2772 | | |
| shale | 2775 | | |
| lime | 2780 | | |
| shale | 2785 | | |
| lime | 2803 | | |
| red rock & | | | |
| conglomerate | 2810 | | |
| red rock | 2820 | | |
| shale | 2835 | | |
| shale V.C. | 2860 | | |
| shale | 2863 | | |
| lime | 2870 | | |
| shale brown | 2874 | | |
| lime | 2925 | | |
| shale | 2928 | | |
| lime | 2952 | | |
| shale | 2955 | | |
| lime | 2990 | | |

ERNEST E. BLINCOE, CHAIRMAN
HOMER HOCH
E. R. SLOAN
COMMISSIONERS

PHONES 2-0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA

LEO R. PRICE, SECRETARY
INNIS D. HARRIS, ATTORNEY

801 HARRISON
TOPEKA, KANSAS



15.167.00472.00.00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

February 11, 1941

IN REPLY PLEASE
REFER TO THIS
SUBJECT

THIRD NOTICE

Pryor & Lockhart, Inc.

Union Nat'l. Bank Bldg.

Wichita, Kansas

IN ACCOUNT WITH Conservation Division, State Corporation Commission

Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

PD
2/13/41
Ha

Well No. 1
Farm Borell
Description C N $\frac{1}{2}$ NE SE 3-15-11W
County Russell
File 125-6

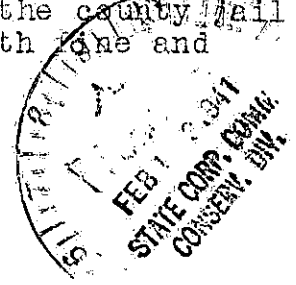
The assessment for plugging all wells is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

STATE CORPORATION COMMISSION RULES AND REGULATIONS

309.....Payment of plugging assessment shall be made within thirty days from plugging date, according to statement rendered by the Conservation Division.

SENATE BILL NO. 195 - Section 5...."Any person, owner or operator violating any of the provisions of this act shall, upon conviction thereof, be deemed guilty of a misdemeanor, and shall be fined in the sum of not more than \$500 or by imprisonment in the county jail of not more than six (6) months, or be subject to both fine and imprisonment."

TRJ:ha



ERNEST E. BLINCOE, CHAIRMAN
HOMER HOCH
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801 HARRISON
TOPEKA, KANSAS



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

February 11, 1941

IN REPLY PLEASE
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SUBJECT

THIRD NOTICE

Pryor & Lockhart, Inc.

Union Nat'l. Bank Bldg.

Wichita, Kansas

IN ACCOUNT WITH Conservation Division, State Corporation Commission

Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

Well No. 1
Farm Borell
Description C N $\frac{1}{2}$ NE SE 3-15-11W
County Russell
File 125-6

The assessment for plugging all wells is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

STATE CORPORATION COMMISSION RULES AND REGULATIONS

309.....Payment of plugging assessment shall be made within thirty days from plugging date, according to statement rendered by the Conservation Division.

SENATE BILL NO. 195 - Section 5...."Any person, owner or operator violating any of the provisions of this act shall, upon conviction thereof, be deemed guilty of a misdemeanor, and shall be fined in the sum of not more than \$500 or by imprisonment in the county jail of not more than six (6) months, or be subject to both fine and imprisonment."

TRJ:ha



STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 800 BITTING BUILDING
 WICHITA, KANSAS

January 29, 1941

IN REPLY PLEASE
 REFER TO THIS
 SUBJECT

S E C O N D N O T I C E

Pryor & Lockhart, Inc.
 Union Nat'l. Bank Bldg.
 Wichita, Kansas

Third
2/11

IN ACCOUNT WITH Conservation Division, State Corporation Commission
 Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

Well No. 1
 Farm Borell
 Description C N¹/₂ NE SE 3-15-11W
 County Russell
 File 125-6

The assessment for the plugging of all wells is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

This assessment was past due Jan. 25, 1941 ~~XXXX~~

EMH:ha

PLEASE RETURN ONE COPY WITH REMITTANCE

NOTE:



STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 800 BITTING BUILDING
 WICHITA, KANSAS

December 26, 1940

IN REPLY PLEASE
 REFER TO THIS
 SUBJECT

second
1/28

Pryor & Lockhart, Inc.
 Union Nat'l. Bank Bldg.
 Wichita, Kansas

IN ACCOUNT WITH Conservation Division, State Corporation Commission
 Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

Well No. 1
 Farm Borell
 Description C N $\frac{1}{2}$ NE SE 8-15-11W
 County Russell
 File 125-6

The assessment for the plugging of all wells is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

This assessment will be past due Jan. 25, 1941 ~~XXXX~~

FMH:ha

PLEASE RETURN ONE COPY WITH REMITTANCE

NOTE: ~~Please furnish this office with a written application to plug, well log and plugging affidavit covering the above well; forms are enclosed for your use.~~

PLEASE DETACH CHECK BEFORE DEPOSITING

| INVOICE | | OUR AUDIT NUMBER | AMOUNT OF INVOICE | DISCOUNT | NET TOTAL | REMARKS |
|---------|--------|------------------|-------------------|-----------------------|-----------|---------|
| DATE | NUMBER | | | | | |
| | | 12-114 | \$25.00 | Plugging fee, Bore #1 | | |

THE ATTACHED IS IN FULL SETTLEMENT OF ACCOUNT ABOVE. IF FOUND CORRECT NO ACKNOWLEDGMENT IS NECESSARY.
IF NOT FOUND CORRECT PLEASE RETURN WITHOUT ALTERATIONS AND STATE DIFFERENCES.

PRYOR & LOCKHART INC.
WICHITA, KANSAS