STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

I or Deliver Report to: Conservation Division		• • • • • • • • • • • • • • • • • • • •		COLICI	acoid -			
State Corporation Commission 211 No. Broadway	Deart			00	760	2 2000		
ichita, Kansas	Barte	JII	Count	y. Sec. 20	Twp. LOS Re	ge. 11W (E)	(W)	
NORTH		Location as "NE/CNW%SW%" or footage from lines 330'f/So. & 330' f/East of NE/Lease Owner Sinclair Oil & Gas Company						
	Lease Name		ATT OF CIONS	Outparty		Well No	-],	
i	Office Address_		521 - Tu	lsa 2. Okl	ahoma 7-4			
 — — — — — -	Character of W			•				
1 1	Date well com						19 <i>6</i>]1	
	Application for						_19 <i>6</i> 4	
(2)0)		Application for plugging approved February 13						
	Plugging comm		•	7 28.			_19 6/t _	
	Plugging compl				Dowland		1964	
	— Reason for abar	idonment or we	en or producing	g formation	bebre eeo		-	
	If a producing	well is abando	ned, date of la	st production	Febr	uarv	1963	
	Was permission							
Locate well correctly on above Section Plat	menced? $\underline{\underline{\hspace{0.5cm}}}$	es						
of Conservation Agent who su	upervised plugging of thi	s well <u>Mr</u>	Donald Tr	man				
cing formation Arbuckle			290 Botton	, 3 298	. Total Depth	of Well_3298	FeeFee	
depth and thickness of all was	ter, oil and gas formation	s.						
L, GAS OR WATER RECO	RD\$					CASING RE	CORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	דעם	
ouckle	(open hole)	3290	3298 TD	10 3/4"	1031	None Pu		
				711	32901	23261		
			_					
					-			
			 					
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					- C C C	n a p te D		
	-				TA COPPORAT	ION COMMISSI	<u>nr</u>	
					ATE CURPOWN			
					NIND (3 1964		
					WIFIT	6-69		
						TION DIVISH		
					CONSERAY	TION DIVISION La. Kansas		
			<u> </u>		8910111			
f Plant - Catal	(If additional	description is nec	essary, use BACK	of this sheet)				
	Knight Casing Pr P. O. Box 301, -			(a).				
,55		OHESC, AB	11040 01					
V		-						
E OF <u>Kansas</u> <u>J. F. Donham (D</u> :	, cou istrict Superint		arton		_, SS.			
			employee of c	owner) or (own	ner or operator) of the above	describe	
being first duly sworn on oath described well as filed and th	hat the same are true on	d correct. So	help me God	nus, and matte	rs nerein conte	uned and the	log of th	
N (F)			Terb ma (200)	MAI).	n La-	. 1		
Since Company to		(Signature)	72	D/WAM	concern			
- 117 ·			Route # 1		Bend, Kan	sas 67530)	
A. N.	oforo mo this		March	((Address)	64		
SUBSCRIBED AND SWORN TO be	aore me mis	day of.	1/ /	7/1	, 19			
			Thece	6,110	bozm	1		
of a '			/ *			Notary		

July 12, 1967

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FOUGITION	DEFTH	
Simile-shell?	100	
Red-bud & sard shells	305	alope that at 250' and at
Shale-red bad	č2 5 '	' svery 200 'hereefter to
Shale-Shells	7.10	3,000 + 12 0.K.
Amyydrise	750	
Shale-Shalls	2200	
Salt-chele	3,760	
Shala	1362	i
Line	1490	
Strate of medits	1500	
Arolien Time	1570	
Shalo-Mma	1730	
Sendy Lime	1795	
Shale-lime shalls	2615	
Shalo-hells	1653	
Lime-shale	1300	
Lime	1960	
Shale-Line shalls	2025	
Lime	S750	
Shale	SITIO	
Shale-shells	2390	V 1
Shale-Idme	2h85	المر . ١٠
Shale-Line challs	2595	
Man Shale	2705	
Line	2773	
Sand	2780	
Line	2915	
Shale	2987	odor cil & gas 3040-45
Idma Top K.C. 3000'	3080	
Shale-Idme	3089	
Soft Lime	3095	show oil
Line	3185	
Hard Line	3188	
Soft lime	3195	
Idma	3230	
Shale - Lime Top Arbuckle 32%		
Lims	3298 TD	

h-28-52 State Physical Test, 2h hrs. 19 bbls. oil, 92% water.

RECEIVED STATE CORPORATION COMMISSION

MAR 6 1964

CONSERVATION DIVISION Wichita, Kansas