

STATE OF KANSAS
STATE CORPORATION COMMISSION

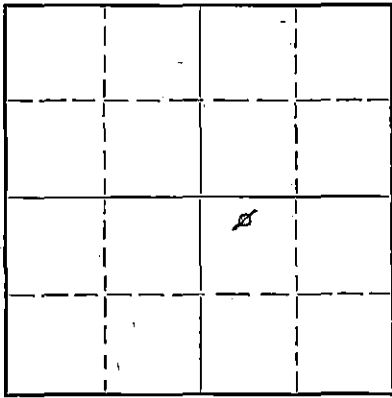
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

0-661

WELL PLUGGING RECORD

15-009-06767-0000

NORTH



Locate well correctly on above Section Plat

Barton County, Sec. 20 Twp. 16S Rge. 11 (E) 11 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330 $\frac{1}{2}$ ft Nth, 660 $\frac{1}{2}$ ft West lines
Lease Owner Sinclair Oil & Gas Co 990 FSL SE $\frac{1}{4}$, Sec. 20
Lease Name Prusa SMD Sys. Mary Prusa KC 10-4-10 Well No. 4
Office Address Box 521, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Completion was -
Date well completed converted to disposal July 25 19 42
Application for plugging filed Dec. 9 19 52
Application for plugging approved Dec. 10 19 52
Plugging commenced Dec. 30 19 52
Plugging completed Dec. 30 19 52
Reason for abandonment of well or producing formation Salt Water Disposal Well
quit taking water.
If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.D. Stough
Producing formation - Depth to top Bottom Total Depth of Well 3583 Feet
Show depth and thickness of all water, oil and gas formations. Granite Wash.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	dry			9-5/8"	290'	None
				5-1/2"	3283'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Halliburton Pumped 50 sx HOWCO Gel equivalent to 150 bbls mud into 5-1/2" csg, filled into cellar, followed by 100 sx of HOWCO Pozmix cement. Cement displaced mud, little or no pressure, Cemented to bottom of cellar. Set 24 hrs to check for any possible lowering of cement. Welded cap on top of 5-1/2" csg.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr W.B. Rhees
Address Box 551, Chase, Kans

STATE OF Kansas, COUNTY OF Rice, ss.
I, W.B. Rhees (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W.B. Rhees*
Box 551, Chase, Kans (Address)

SUBSCRIBED AND SWORN to before me this 5th day of January, 1953

My commission expires Aug 22 1953

23-5091-S 8-50-10M

PLUGGING
FILE SEC-20716-114
BOOK PAGE 67 LINE 32

JAN 6 1953
1-6-53
CONSERVATION DIVISION
Wichita, Kansas

Notary Public.

Sinclair Prairie Oil Co
Well Log

Mary Prusa # 4
330' fm Nth & 660' fm West lines
SW SE Sec. 20-16S-11W Barton Co. Kas.
Elev. 1843'

Harbar Drlg Co -rotary tools
Began drlg 3/30/42
Completed drlg in, testing, 4/17/42
Completed P.B. to KC & test 4/27/42

Drillers Log

Cellar	10'
Shale & Shells	70
Shale & Shells	190
Shale & Sand	255
Shale & Shells	310' (12" hole)
Set 9-5/8" csg at 299' rig flr meas.	
Shale & Shells	670
Lime	710
Shale	770
Red Bed & Shale	1000
Shale & Shells	1125
Salt	1180
Shale & Shells	1510
Shale & Lime	1590
Shale & Shells	1695
Shale & Lime	1805
Chert	1810
Shale & Lime	1873
Lime	1905
Shale & Lime	2015
Shale & Shells	2135
Shale & Lime	2355
Shale & Shells	2490
Shale & Lime	2668
Lime	2860
Shale & Lime (top Kas City)	3010 slight show oil 3075-3120'
Lime (3000')	3075
Shale	3090
Lime- soft	3119 Top of Sand 3272'
Lime	3278 (7-7/8" hole) odor of oil
Set 5-1/2" csg at 3271' rig flr meas.	
Top Conglomerate 3271'	
Chert-Sand & Shale	3314
Conglomerate Sand Shale	3320
Conglomerate	3328 TD 500' sulphur water in hole,
Set Lane- Wells plug 3260-3264	
Crushed rock on top to 3248'	Top Arbuckle 3324'
Perforated 6 shots 3072-77'	Base 3350'
Let stand 30 mins had 150' water in hole	
Bailed 8 bbls wtr an hr for 2 hrs, did not lower fluid.	
Let stand 2 hrs & had 800' water in hole. Dry hole completion	
DEEPENING RECORD FOR DISPOSAL WELL	
Lime	3340'
Sandy Lime	3370'
Red Shale	3385
Lime	3420
Granite Wash	3583

RECEIVED
STATE CORPORATION COMMISSION
DIVISION
KANSAS

PLUGGING
FILE SEC 20 T 16 R 1124
BOOK PAGE 64 LINE 32