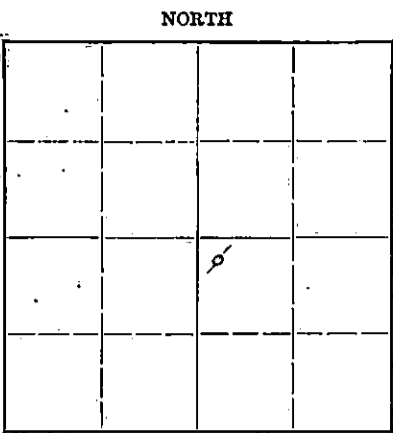


STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bittling Building  
 Wichita, Kansas

WELL PLUGGING RECORD

OR 15-009-0676P-0000  
 Strike out upper line when reporting plugging of formations.

~~FORMATION PLUGGING RECORD~~



NORTH  
 Locate well correctly on above Section Plat

Barton County. Sec. 20 Twp. 16S Rge. (E) 11(W)  
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ , 330' fm Nth & West lines  
 Lease Owner Sinclair Prairie Oil Co  
 Lease Name Mary Prusa Well No. 6  
 Office Address Box 521, Tulsa, Okla.  
 Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
 Date well completed Jan 5, 1948  
 Application for plugging filed May 11 1948  
 Application for plugging approved May 6 1948  
 Plugging commenced Apr. 21 1948  
 Plugging completed May 4 1948  
 Reason for abandonment of well or producing formation dry hole completion.

If a producing well is abandoned, date of last production - 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well C.D. Stough  
 Producing formation Depth to top Bottom Total Depth of Well 3301 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out
Lan-Kc top 2990'	dry			10-3/4"	340'	none
Congl. " 3271'	"			7"	3295'	1557'
Arbuckle " 3294'	"					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Last LW plug set at 2858'  
 800# Chat 2858-2820'  
 5 sx cmt 2820-2793'  
 Heavy mud 2793- 300'  
 20 sx cmt 300-270'  
 Heavy mud 270- 20'  
 15 sx cmt 20' - btm cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. E.H. Gibbons  
 Address Box 774 Great Bend, Ks

STATE OF Kansas, COUNTY OF Barton, ss.  
 I, E.H. Gibbons (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E.H. Gibbons*

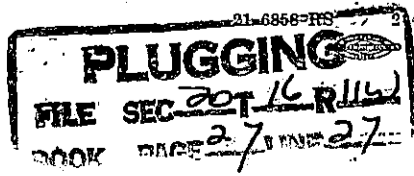
Bx 774, Great Bend, Kas (Address)

SUBSCRIBED AND SWORN to before me this 11<sup>th</sup> day of May, 1948

My commission expires 9/2-1/57

*J. MacFarlane*  
 Notary Public.

MAY 12 1948  
 5-12-48



15-009 06768-0000

Well Log  
Sinclair Prairie Oil Co

Mary Prusa # 6  
Sec. 20-16S-11W, Barton Co., Kas.  
SE/4, 330' fm Nth & West Lines  
Elev. 1849'  
Location 11/25/1947.  
Btm cellar-Surface level 5'  
Surface Level-Rig floor 2'  
Rig Floor-Top Rotary Bushing 2 1/2'

McHolm Drilling Co  
Began drlg 12/21/1947  
Comp. " 1/5/1948  
TD 3301' surface level meas.  
Dry Hole.

Drillers Log  
Corrected to Surface Level Meas.  
Add 2' for rig floor meas.

Shale & Shells	66'
Shale-blue	221
Shale-red	256
Shale & Shells	321
Set 10-3/4" csg at 313' w/225 sx	
Shale & Shells	421
Sand-Shale-Shells	476
Shale-red	696
Anhydrite	719
Shale & Shells	1146
Shale-Shells-Salt	1341
Lime-Shale Breaks	1397
Lime-Shale	2106
Shale-Shells	2426
Lime & Shale	2751
Lime-gray hard	2946
Lime-Shale	2976
Lime-gray	3001
Lime-gray hard	3076
Lime-Salt	3121
Lime-hard	3221
Lime-gray hard	3271
Conglomerate	3301 TD drld.
Top Lan-Kc	2990'
Top Congl,	3271'
Top Arbuckle	3294
7" csg set at 3295' w/150 sx.	

Fair porosity, slight stain in Topeka 2821-32'  
Top Douglas Shale 2906' Top Douglas Sand 2921-41' slight show in top of sand.  
Brown lime 2968' top Lan-Kc 2990' slight porosity & stain 2990-93' & 2996-97'  
Fair porosity, slight stain 3023-26' very soft & porous 3072-3121 slight stain in top.  
Slight porosity 3132-39' no show..very slight porosity 3176-83' faint stain.  
Very slight porosity 3198-03' no show.. Best porosity in Arbuckle 3299-3300' slight stain.  
Drilled cmt plug cleaned out to bottom, very light show oil & water.  
Tested 5 hrs, no increase.  
Acid 1000 gal., Max 900# 625# min. tested 4 hrs, made 15 bbl wtr an hr, thin oil scum on top  
Plugged back to 3249' perf. 18 holes 3178-83 show oil & wtr.  
Acid 1000 gal. swabbed down & tested 1/2 bbl fluid an hr, half oil half wtr.  
Set plug 3138' perf. 18 holes 3074-78' bail test 1 bbl ~~muddy~~ water hourly, no oil.  
Set plug 3058' perf. 16 holes 3025-28' bail test 5 gal wtr hourly, no oil.  
Set plug 3018' perf. 24 holes 2992-3003' bail test 6 gal wtr hourly, no oil.  
Set plug 2858' perf. 16 holes 2823-26' bail test, 9 gal muddy wtr 37 mins.  
Next 2 hrs had 1/2 bbl wtr per hr., no oil.

PLUGGING  
FILE SEC 20-16S-11W  
BOOK PAGE 27-LINE 27

MAY 12 1948