

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

15-009-19247-0000

Barton County, Sec. 20 Twp. 16S Rge. 11 ~~XX~~ (W)

Location as "NE/CNW\*SW\*" or footage from lines. SW SE NE

Lease Owner Sinclair Oil & Gas Company

Lease Name Joe Prusa Well No. 1

Office Address P. O. Box 551, Chase, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed January 23, 19 56 ~~56~~ ~~39~~

Application for plugging filed April 11, 19 56

Application for plugging approved April 12, 19 56

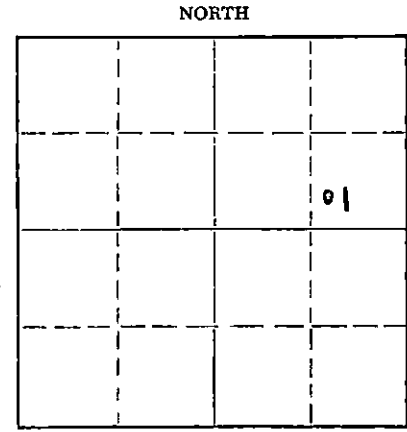
Plugging commenced April 7 19 56

Plugging completed April 12, 19 56

Reason for abandonment of well or producing formation 2 bailers were lost in hole and unable to recover same.

If a producing well is abandoned, date of last production January 20, 19 56

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - verbal approval granted.



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. R. M. Brundredge, Box 283, Hoisington, Kansas

Producing formation Arbuckle Depth to top 3289 Bottom 3305 Total Depth of Well 3305 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3289	3305	13"	165'	None
				7"	3289	1398

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand 3305 to 2390'.  
Dumped 5 sacks cement 2390' to 2360'.  
Shot off csg. at 2297', 2003', 1700', 1492' and 1390'.  
Pulled 1398' of 7" OD casing.  
Mudded hole to 430'.  
Dumped 50 sacks cement 430' to 180'.  
Bailed fluid to 180'.  
Mudded hole 180' to 25'.  
Set 10' rock bridge 25' to 15'.  
Dumped 20 sacks cement 15' to 0' (Surface.)  
Welded steel plate over surface casing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss. W. B. Rhees (employee of owner) or (~~conservation agent~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. B. Rhees  
P. O. Box 551, Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of April, 19 56

My commission expires 19 June 1959

James Daniel  
Notary Public.

**PLUGGING**  
FILE SEC 20 T 16 R 11W  
BOOK PAGE 53 LINE 4

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DIVISION  
Wichita, Kansas

15-009-19247-0000

SINCLAIR OIL & GAS COMPANY

WELL LOG

JOE PRUSA - WELL #1  
SW SE NE Sec. 20-16S-11W  
Kraft-Prusa Pool  
Barton County, Kansas

SPOUDED: December 30, 1938  
CONTRACTOR: Harbor Drilling Company  
Wichita, Kansas  
DRILLING COMPLETED: January 23, 1939  
DATE FIRST PRODUCTION: January 23, 1939

ELEVATION: 1871 GL  
PAY: Arbuckle  
TOP: 3289'  
TOTAL DEPTH: 3305 1/2'  
CASING RECORD: 150  
115' of 13" OD Casing set with sks.  
3289' of 7" OD Casing set with 125 sks.

DRILLER'S LOG

Shale & Sand Shells	160	Lime	2380
Shale & Shells	350	Shale & Lime Shells	2440
Sand & Shells	380	Lime & Shale	2460
Shale & Shells	510	Shale & Lime Shells	2470
Sand	520	Lime and Shale	2475
Red Bed	725	Shale & Lime Shells	2615
Lime	750	Broken Lime & Shale	2615
Lime & Sand	765	Sandy Lime	2653
Shale & Shells	1365	Lime & Shale Broken	2660
Anhydrite	1115	Shale & Lime Shells	2668
Sticky Shale	1170	Broken Lime	2695
Lime	1180	Lime	2728
Shale	1195	Broken Lime	2738'
Shale & Shells	1630	Lime	2940
Broken Lime	1670	Shale & Shells	2960
Lime	1700	Shale	2994
Shale & Shells	1715	Lime	3007
Shale & Lime Shells	1745	Shale & Shells	3023
Broken Cherty Lime	1768	Lime (Top Arbuckle 3289')	3293
Lime	1790	Arbuckle Lime	3305 1/2 TD
Shale & Lime Shells	1835		
Lime	1912		
Broken Lime & Shale	1930		
Shale & Lime	1950		
Broken Lime	1975		
Lime & Shale	2005		
Broken Lime	2070		
Shale	2075		
Shale & Lime Shells	2368		

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