SIDE ONE

1 .

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the information on record and Side Two will then be held confidential.  Applications must be made on dual completion, conjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	as 67202, within thirty (30) how the well was completed. hation is to be held <u>confidential</u> . Side <u>One</u> will be of public commingling, salt water disposal, fical log, sonic log, gamma ray 10# (316) 263-3238.			
LICENSE # 6683 EXPIRATION DATE				
OPERATOR POWDERHORN PETROLEUM, INC.	API NO. 15-057-20,325-0000			
ADDRESS 910 16th St., 1100 University Bldg.	COUNTY Ford			
Denver, CO 80202	FIELD			
** CONTACT PERSON Hank Sakowski PHONE (303) 573-6700	PROD. FORMATION			
PURCHASER	LEASE Scheve			
ADDRESS	WELL NO1			
	WELL LOCATION C SE NW			
DRILLING Dunne-Gardner Petroleum, Inc. #5426	1980Ft. from north Line and			
CONTRACTOR	1980Ft. from west Line of			
ADDRESS Suite 250, 200 W. Douglas Wichita, Kansas 67202	the NW (Qtr.) SEC 22 TWP 25 SRGE 22W.			
PLUGGING	WELL PLAT (Office			
CONTRACTOR .	Use Only			
ADDRESS	KCC V			
·	KGS V SWD/REP/			
TOTAL DEPTH 4,910 PBTD	PLG.			
SPUD DATE 6/17/83 DATE COMPLETED 6/26/83	22			
ELEV: GR 2429' DF KB 2438'				
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.				
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
	DV Tool Used? no .			
THIS AFFIDAVIT APPLIES TO: ( <u>Circle ONE</u> ) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry) Disposal,			
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL			
AFFIDAVIT				
Donald E. Hunt, be	ing of lawful age, hereby certifies			
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.			
	Donald & Sunt			
SUBSCRIBED AND SWORN TO BEFORE ME this _ 28th	day of June			
19 83 ·				
<del></del>	Nothbar & Proces			
•	(NOTARY PUBLICY)			
MY COMMISSION EXPIRES: January 20, 1985	Kathleen L. Greger			
** The person who can be reached by phone regarding a information.  RECEL STATE CORPORATION	VED			

JUL 1 1 1983

ACO-1 WELL HISTORY SEC.22 TWP.25S RGE 22W

			<u> </u>	<b>—</b>			
FILL	IN	WELL	LOG	AS	REQU	UIRED:	

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION, Show all Important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, in-cluding dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME BOTTOM 1085 Anhy 1557 (+ 881) Shale 1085 1166 Howard 3674 (-1236) Sand Topeka 3705 (-1267) 1166 1552 Shale 4197 (-1759) 1552 1581 Lansing/KC Anhydrite 4910 Cherokee 4738 (-2300) 1581 Shale and lime Rotary total depth 4910 Reworked Mississippi 4824 (-2386) True 🕆 Mississippi 4832 (-2404) No DST's taken Report of all strings set --- surface, intermediate, production, etc. CASING RECORD ((New)) or (Used) Type and percent additives Sixe hole drilled Sixe casing set Weight Ibs/ft. Setting depth Type cement Sacks 8-5/8" 5201 250-20 Halliburtor light surface 3%cc, 2%gel 100 common LINER RECORD PERFORATION RECORD Size & type Depth interval Top, ft. Bottom, ft. Sacks cement Shots per ft. TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Gas-oil ratjo % RATE OF PRODUCTION PER 24 HOURS CFPB bble. Disposition of gas (vented, used on lease or sold) Perforations