

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6683 EXPIRATION DATE

OPERATOR POWDERHORN PETROLEUM, INC. API NO. 15-057-20,325-0000

ADDRESS 910 16th St., 1100 University Bldg. COUNTY Ford

Denver, CO 80202 FIELD

** CONTACT PERSON Hank Sakowski PROD. FORMATION PHONE (303) 573-6700

PURCHASER LEASE Scheve

ADDRESS WELL NO. 1

DRILLING Dunne-Gardner Petroleum, Inc. #5426 1980Ft. from north Line and

CONTRACTOR 1980Ft. from west Line of

ADDRESS Suite 250, 200 W. Douglas the NW (Qtr.) SEC 22 TWP 25 SRGE 22W.

Wichita, Kansas 67202

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

KGS

TOTAL DEPTH 4,910 PBTB SWD/REP

SPUD DATE 6/17/83 DATE COMPLETED 6/26/83 PLG. [checked]

ELEV: GR 2429' DF KB 2438'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 520' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June 1983.

Kathleen L. Greger (NOTARY PUBLIC) Kathleen L. Greger

MY COMMISSION EXPIRES: January 20, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 11 1983

REGISTRATION DIVISION

SIDE TWO

OPERATOR Powderhorn Petroleum, LEASE Scheve

ACO-1 WELL HISTORY
SEC. 22 TWP. 25S RGE 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1085	Anhy	1557 (+ 881)
Sand	1085	1166	Howard	3674 (-1236)
Shale	1166	1552	Topeka	3705 (-1267)
Anhydrite	1552	1581	Lansing/KC	4197 (-1759)
Shale and lime	1581	4910	Cherokee	4738 (-2300)
Rotary total depth	4910		Reworked Mississippi	4824 (-2386)
			True Mississippi	4832 (-2404)
No DST's taken				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20	520'	Halliburton	250	light
					common	100	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

Oil	Gas	Water	Gas-oil ratio
PER 24 HOURS	bbls.	MCF	%
bbls.	bbls.	CFPB	

Disposition of gas (vented, used on lease or sold)	Perforations