SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of a Attach separate letter of request if the informal If confidential, only file one copy. Information or record and Side Two will then be held confidential. Applications must be made on dual completion, of injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	now the well was completed. now the well was completed. nation is to be held confidential. n Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray
LICENSE # 6683 EXPIRATION DATE	
OPERATOR POWDERHORN PETROLEUM, INC.	
ADDRESS 910 16th St., 1100 University Bldg.	
_	
** CONTACT PERSON Hank Sakowski PHONE (303) 573-6700	PROD. FORMATION
PURCHASER	- LEASE Scheve
	WELL NO. 1
	WELL LOCATION C SE NW
DRILLING Dunne-Gardner Petroleum, Inc. #5426	
CONTRACTOR	1980Ft. from West Line of
ADDRESS Suite 250, 200 W. Douglas	the NW (Qtr.)SEC 22 TWP 25 SRGE 22W.
Wichita, Kansas 67202	-
PLUGGINGCONTRACTOR	WELL PLAT (Office Use Only)
ADDRESS	KCC V
	KGS
TOTAL DEPTH 4,910 PBTD	♦ SWD/REP
SPUD DATE 6/17/83 DATE COMPLETED 6/26/83	PLG
ELEV: GR 2429' DF KB 2438'	
DRILLED WITH (CABLE) (ROTARY)) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 520!	DV Tool Used? no .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
A R R T D A W T m	
A F F I D A V I T Donald E. Hunt	dan af 1 1
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit.
	Donald Extent
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 28th	day ofJune,
19 <u>83</u> .	
	-Kathleen & Steals)
MY COMMISSION EXPIRES: January 20, 1985	(NOTARY PUBLIC) Kathleen L. Greger
** The person who can be reached by phone regarding any questions concerning this information. STATE CONSTRUCTION COMMISSION	

JUN 3 0 1983

Disposition of gos (vented, used on lease or sold)

CFPB

Perforations

SEC. 22 TWP 258 RGE 22W FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. NAME BOTTOM 1085 Anhy 1557 (+ 881) Shale 1166 1085 Howard 3674 (-1236) Sand Shale 1166 1552 Topeka 3705 (-1267) 4197 (-1759) 1552 1581 Lansing/KC Anhydrite 4738 (-2300) 1581 4910 Cherokee Shale and lime Reworked 4910 Rotary total depth 4824 (-2386) Mississippi True Mississippi 4832 (-2404) No DST's taken ((New)) or (Used) Report of all strings set - surface, intermediate, production, etc. CASING RECORD Type and percent additives Size hole drilled Size cosing set Weight ibs/ft. Setting depth Sacks 5201 250 8-5/8" 20 Halliburtor light surface 3%cc, 2%gel 100 common LINER RECORD PERFORATION RECORD Top, ft. Socks coment Shots per ft. Sixe & type Depth interval Bottom, ft. TUBING RECORD Size Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity % Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS