

RECEIVED
SEP 8 1980

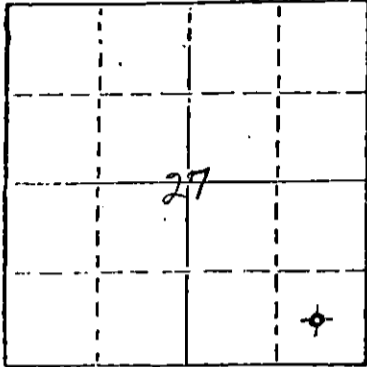
STATE OF KANSAS ~~DOME~~ DENVER
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hamilton County. Sec. 27 Twp. 22 Rge. 42 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

Lease Owner Dome Petroleum Corporation
Lease Name Hatcher Well No. 4-B Denver
Office Address Suite 1500 Colo. State Bank Bldg. 1600 Broadway
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Dry Hole
Date Well completed 8-22-80 1980
Application for plugging filed 8-22- 1980
Application for plugging approved 8-22 1980
Plugging commenced 10:30 A.M. 8-22 1980
Plugging completed 1:30 P.M. 8-22 1980
Reason for abandonment of well or producing formation
Backed off & Left Drill Collars in hole.
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2600'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 361 | Left |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Halliburton

Spot 50 Sacks @ 2178'

Spot 50 Sacks @ 360'
10 Sacks 40' to 0
5 Sacks Rathole

Halliburton Pump Truck

10-29-80

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STATE CORPORATION COMMISSION

OCT 29 1980

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lakin Drilling Co. Higginbottom Engineering
Conservation Division
Wichita, Kansas

STATE OF _____ COUNTY OF _____, ss.

(employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

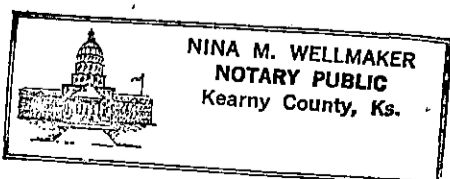
(Signature) J. B. Blankenship

(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of August, 1980

Nina M. Wellmaker
Notary Public.

My commission expires 6-15-81



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15-075-20344-0000

1980

CONTRACTOR'S WELL LOG

OPERATOR: **DOME DENVER**
CONTRACTOR:
WELL NAME:
LOCATION:
GEOLOGIST:
SPUD DATE:
COMPLETION DATE:

Dome Petroleum Corporation
Lakin Drilling Company
Hatcher 4-B
27-22-42
Hamilton Co., Kansas
8-12-80
8-22-80

FOOTAGE:

| | | |
|------|------|-------------------------------|
| 0 | 280 | Clay & Sd. |
| 280 | 361 | Shale |
| 361 | 821 | Shale & Sd. |
| 821 | 1189 | Shale |
| 1189 | 1428 | Red bed & Anhy. |
| 1428 | 1433 | Anhye |
| 1433 | 1521 | Shale |
| 1521 | 1797 | Salt & Sd. |
| 1797 | 2288 | Shale |
| 2288 | 2600 | Shale & Lime |
| | 2600 | T.D. |
| | | Lost Circulation & Stuck pipe |

REPORT: Spud in @ 7:30 P.M. 8-12-80 12 1/4" Hole to 361'
Run 9 Jts. 8 5/8" 24# Csg. 352.76' Set @ 361' Cem. with 250 Sx.
Cl. "H" 1/4" Flocele & 3/8" C.C. Plug down @ 6:40 A.M. by Dowell
8-13-80

Left 16 Drill Collars in Hole - Plug & Abandon

Plug with 50 Sx. @ 2178' 50 Sx. @ 360' 10 Sx. @ 40 to 0
Hole Plugged @ 1:30 P.M. 8-22-80 by Howco

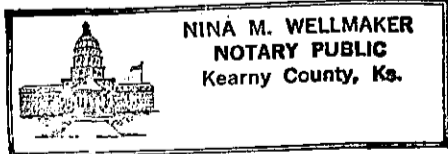
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CONSERVATION DIVISION
Wichita, Kansas

State of Kansas County of Kearny

Louis C Blankenship, Drilling Supt for Lakin Drilling Co, does hereby state that the above and foregoing is a true and correct copy of the log of the Hatcher 4-B lease; 27-22-42 (legal); Hamilton (county); Kansas.



LAKIN DRILLING COMPANY

By: Louis C Blankenship
Louis C Blankenship, Drilling Supt.

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and state as of this 28th day of August, 1980.

Nina M. Wellmaker
Notary Public

My Commission Expires: 6-15-81

KANSAS

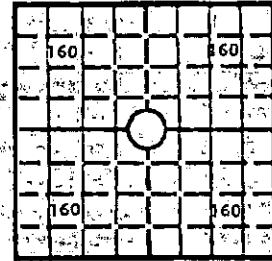
WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 27 T. 22 R. 42 W

Loc. C/SE/SE

County Hamilton

640 Acres
N



Locate well correctly

Elev.: Gr. 3520

DF KB

API No. 15 — 075 — 20,344-6000
County Number

Operator
Dome Petroleum Corp.

Address
1625 Broadway, Suite 2900, Denver, Colorado 80202

Well No. 4B Lease Name Hatcher

Footage Location
660 feet from (S) (S) line 660 feet from (E) (W) line

Principal Contractor Lakin Drilling Co. Geologist Dick Konigsberg

Spud Date 8-12-80 Date Completed 8-22-80 Total Depth 2600' P.B.T.D. surface

Directional Deviation None Oil and/or Gas Purchaser None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 24 | 361 | Class H | 250 | 1/4#/sx Flocele 3% CaCl |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| None | | | | | |
| TUBING RECORD | | | None | | |
| Size | Setting depth | Packer set at | | | |
| None | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None | |
| | |
| | |

INITIAL PRODUCTION

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS

| | | | |
|-------|-----|-------|---------------|
| Oil | Gas | Water | Gas oil ratio |
| bbls. | MCF | bbls. | CFPB |

Disposition of gas (vented, used on lease or sold) Producing interval (s)

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Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers' Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| | | |
|---|-----------------------|--|
| Operator | | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: |
| Well No. 4B | Lease Name Hatcher | Dry Hole |
| S <u>27</u> T <u>22</u> R <u>42</u> ^{EX} W | | |

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--------------|-------|
| None - left 16 drill collars in hole. Plugged & abandoned | | | No logs run. | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|---|
| Date Received | <p align="center"><i>James A. Anderson</i> Signature</p> <p align="center">Production Engineer Title</p> <p align="center">9/30/80 Date</p> |
|---------------|---|