

15-075-20221-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

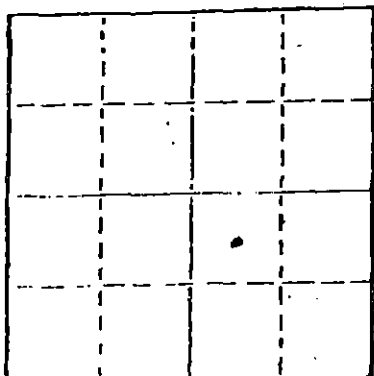
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit.

Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hamilton County, Sec. 24 Twp. 22 Rge. 42W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C NW SE

Lease Owner Ladd Petroleum Corporation
Lease Name HCU Well No. 2422-B
Office Address 830 Denver Club Bldg. Denver, Colo. 80202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 2-23-1981
Application for plugging approved _____ 2-25 1981
Plugging commenced _____ 3-28 1981
Plugging completed _____ 3-28 1981
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	237	none
				4 1/2	2700	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump 1 sk. of hull's & 15 sks. of cement from 2613 to 2500
Pump 25 sks. of cement from 1350 to 1150
Pump 20 sks. of cement from 287 to 187
Put 5 sks. of cement from 45 to 0
Cut off & cap 8 5/8 3' below ground level.

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MAY 21 1981 5-21-81
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling Ser. Box 506 Liberal, Kansas 67901

STATE OF OKLAHOMA COUNTY OF TULSA, ss.
David P. Spencer (employee of ~~xxxx~~) ~~oil~~ operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *David P. Spencer*
P. O. Box 2848 Tulsa, Oklahoma 74101
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 19 81

Mary E. Russell
Notary Public.

My commission expires 1-23-85

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IMPORTANT
Kans. Geo. Survey request
samples on this well.

EW 6

KANSAS DRILLERS LOG

API No. 15 — 075 — 20,221-0000
County Number

Operator
Ladd Petroleum Corp.

Address 830 Denver Club Building Denver, Colorado 80202

Well No. #2422 Loose Name HCU

Footage Location 660' S + 660' E from center of Sec. 24
feet from (N) (S) line feet from (E) (W) line

Principal Contractor LAKIN Geologist NONE

Spud Date 7/13/78 Total Depth 2700' P.B.T.D. 2650'

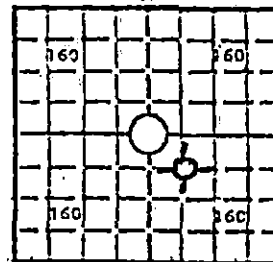
Date Completed 8/26/78 (Dry hole) Oil Purchaser NONE

S. 24 T. 22 R. 42 ^N/_W

Loc. C NW SE

County Hamilton

640 Acres
N



Locate well correctly

Elev.: Gr. 3537'

DF. — KB 3545'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 7/8"	20#	226'	Class H	175	3% CC
PRODUCTION	7 7/8	4 1/2"	10.5#	2644'	Class H	375	4 1/2% gel + 15# / SK Kolite
					50/50 Poz	150	3% gel + 18% salt + 15# / SK Kolite + 3/4% D-K

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
—	—	—	—	—	—
TUBING RECORD			2 JSPF	1/2 JET	2609'-2613' } 2599'-2605' } ⁴
Size	Setting depth	Packer set at			
—	—	—			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% CRA-22 acid w/HC-2 surfactant + corr. ink.	2609'-2613' } 2599'-2605' }
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INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
	DRY HOLE		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	—	—	—
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	MCF	CFPB
	—	—	—
	Producing interval(s)		
	—		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

UNCL
Wichita, Kansas
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15-075-20221-0000

Operator

LADD PETROLEUM CORPORATION

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.:

Well No.

2422

Lease Name

HOLL

DRY HOLE

SO. T. 22 R. 42 E. W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Gamma Ray	2051' - 200'
			Gamma Ray	2043' - 2100'
			Cement Bond w/ Nuclear	2050' - 200'
			Borehole Compensated Sonic	2044' - 220'

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FEB 24 1981

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

L. H. Jones
Signature

CONV. DIVISION
Wichita, Kansas

Production Engineer

Title

April 12, 1979

Date

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