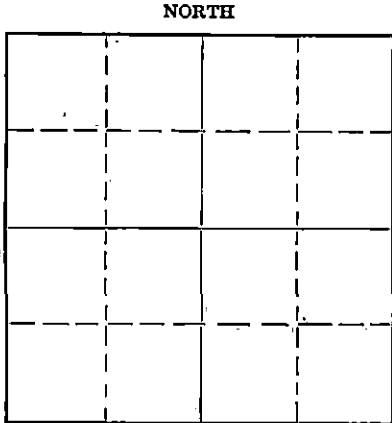


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

✓ **Rejo** County. Sec. **20** Twp. **24** Rge. **(E) 4 (W)**  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **SW/4**  
Lease Owner **Glenn Supply Company**  
Lease Name **Tucker** Well No. **A3H**  
Office Address **P.O. Box 1104, Tulsa, Oklahoma**  
Character of Well (completed as Oil, Gas or Dry Hole) **Oil**  
Date well completed **5/7/37** 19...  
Application for plugging filed **July 6, 1950** 19...  
Application for plugging approved **July 7, 1950** 19...  
Plugging commenced **Sept 26, 1950** 19...  
Plugging completed **Oct 1, 1950** 19...  
Reason for abandonment of well or producing formation



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **R. Durkee**  
Producing formation Depth to top Bottom Total Depth of Well **3382** Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				7"		2756'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Rocked hole from 3382' to 3320'. Run 6 sacks of cement.  
Mudded hole from 3280' to 250'. Set rock bridge and run 20 sks cement  
Mudded hole from 250' to 15" and run 10 sacks of cement  
Well completed.

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OCT 7 - 1950  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Glenn Supply Co**  
Address **Box 1104 - Tulsa Oklahoma**

STATE OF **Oklahoma**, COUNTY OF **Creek**, ss.  
**J. Glenn** (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *[Signature]*  
Box 1104 - Tulsa Oklahoma  
(Address)

SUBSCRIBED AND SWORN TO before me this **5th** day of **October**, 19**50**

My commission expires **January 8th 1952.** *[Signature]* Notary Public.

**PLUGGING**  
FILE SEC 20 T 24 R 4  
BOOK PAGE 14 LINE 36

Record of Well No. A-3  
 Location:  
 Contractor  
 Drilling Commenced 5-1-37  
 Elevation

Tucker Farm  
 Sec. 20 Twp. 24 Rge. 4W  
 County: Reno  
 State: Kansas  
 Drilling Completed: 5-7-37

Size	Feet	Kind	Weight	Casing Record
6" 13 O.D.	493'			Set @ 486' cemented on bottom with 325 sax of Lone Star Cement @ 1:30 P.M. Plug @ 480'.
6 5/8" O.D.	3343'			Set @ 3332. Cemented with 150 sax of Lone Star Cement on bottom @ 12:00 noon. Plug at 3325'.

FORMATION	BOTTOM	
Sand	0- 40	
Sand & Shells	140	
Sand	165	
Shale & Shells	345	
Shale & Shells	455	
Shale & Shells	504	Driftmeter test 500' 3/4 degrees off.
Shale & Shells	600	
Broken Lime	735	
Shale & Shells	845	
Shale & Shells	995	
Broken Lime	1080	Driftmeter test 1000' 3/4 degrees off.
Broken Lime	1125	
Shale & Shells	1167	
Shale & Shells	1295	
Shale & Shells	1408	
Shale	1525	Driftmeter test 1500' 1 degree off.
Shale & Shells	1710	
Shale & Shells	1830	
Shale	1880	
Broken Lime	1905	
Shale	1932	
Shale & Shells	2032	Driftmeter test 2000' 1 1/2 degrees off.
Lime & Shale	2126	
Shale & Shells	2195	
Lime & Shale	2291	
Lime & Shale	2329	
Shale & Lime	2398	
Lime & Shale	2475	
Lime & Shale	2535	
Sandy Shale	2557	
Lime & Shale	2560	
Lime Broken	2630	
Lime	2670	
Lime & Shale	2725	
Lime	2786	
Lime	2840	
Lime	2873	
Lime	2906	
Lime	2934	
Lime	2951	
Lime	3006	Driftmeter test 3000' 3/4 degrees off.
Lime	3048	

**PLUGGING**  
 FILE SEC 20 T 24 R 4W  
 BOOK PAGE 14 LINE 36

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 KANSAS  
 CONSERVATION DIVISION  
 Wichita, Kansas

FORMATION	BOTTOM	
Lime	3085	
Lime & Shale	3125	Steel Line Measurement
Lime & Shale	3180	
Shale & Lime	3247	
Shale & Lime	3303	
Shale & Lime	3330	
Chat	3334	Set pipe @ 3332
Chat	3338	
Chat	3347	Slight stain
Chat	3352	First gas show
Chat	3355	First Oil Show
Chat	3358	Increase in oil
Chat	3361	1000' fluid water sand
Chat	3367	1100' fluid water sand
Chat	3369	1100' fluid good saturation
Chat	3374	2000' fluid fair saturation
Chat	3379	2500' fluid good saturation
Chat	3381	2500' (A) fluid fair saturation
Chat	3382	2500' (A) fluid, little saturation, top water sand.
T.D.	3382	Acidized 5-9-37

NOTE: THIS WELL PURCHASED FROM BRIDGEPORT OIL CO. EFFECTIVE OCT. 1944.

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Conservation  
STATE CORPORATION COMMISSION  
JUL 7 - 1950

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CONSERVATION DIVISION  
KANSAS  
Wichita, Kansas