

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-193-20453-00-00
Spot: SWSWSW Sec/Twnshp/Rge: 6-10S-32W
330 feet from S Section Line, 4950 feet from E Section Line
Lease Name: NOLLETTE Well #: 1
County: THOMAS Total Vertical Depth: 4660 feet

Operator License No.: 8541
Op Name: PETEX, INC.
Address: 4175 S FR 193
ROGERSVILLE, MO 65742

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4658		200 SX
SURF	8.675	259		170 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/06/2016 11:00 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: LARRY CHILDRESS Company: PETEX, INC. DBA Phone: (785) 475-3422

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/500 # hulls.
8 5/8" surface casing set at 259' w/170 sx cement.
4 1/2" production casing set at 4658' w/200 sx cement.
Port Collar set at 2568' w/460 sx cement.
Perforations: 4450' - 4456' and 4026' - 4030'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/06/2016 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4000' and pumped 100 sx cement w/250 # hulls. Pulled tubing to 2930' and pumped 100 sx cement w/150 # hulls. Pulled tubing to 1465' and pumped 115 sx cement w/100 # hulls. Cement circulated to surface. Pulled tubing to surface. Connected to 4 1/2" casing and pumped 20 sx cement. 4 1/2" casing full of cement. Connected to 8 5/8" surface casing and pumped 10 sx cement.

GPS: 39.20658N -100.94286W

Perfs:

Top	Bot	Thru	Comments
4606	4608		
4450	4456		

Received
KANSAS CORPORATION COMMISSION

SEP 19 2016

CONSERVATION DIVISION
WICHITA, KS

Remarks: CONSOLIDATED OIL WELL SERVICES LLC TICKET # 51,553

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

OCT 04 2016

CM

SEP 12 2016

Nedra Olesinski
2/3