

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-181-20579-01-00
Spot: NWSESWNE Sec/Twnshp/Rge: 7-7S-39W
2161 feet from N Section Line, 1956 feet from E Section Line
Lease Name: DAVIS Well #: 32-07H
County: SHERMAN Total Vertical Depth: 1065 feet

Operator License No.: 33019
Op Name: ROSEWOOD RESOURCES, INC.
Address: 2101 CEDAR SPRINGS RD, STE 1500
DALLAS, TX 75201

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	1353		80 SX
SURF	9.625	365		125 SX

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 08/31/2016 9:00 AM
Plug Co. License No.: 8273 Plug Co. Name: EXCELL SERVICES, LLC
Proposal Rcvd. from: JAMES KREHMEYER Company: ROSEWOOD RESOURCES, INC. DB Phone: (970) 630-3880

Proposed Plugging Method: Ordered 250 sx common cement.
9 5/8" surface casing set at 365' w/125 sx cement.
7"/17 # production casing set at 1353' w/80 sx cement. Kick off at 360' and built curve: (288') set horizontally.
O.H. from end of 7" casing set at 1353'. Tue Measured Depth to 2300' TMD. True Vertical Depth 1065'. There was no
4 1/2" liner as indicated on the scout card.
2 7/8" tubing set to 2278'. (Lodged in hole)

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/31/2016 4:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

2 7/8" tubing lodged in 7" production casing. Calculated freeze point. Attempted string shot collar back-off 2 times. Waited on jet cutter. Ran jet cutter inside tubing to 1122'. Failed to get deeper due to curvature of casing and bridge. Tubing free, pulled to surface. Ran CIBP to 900'. Failed to get deeper due to bridge and casing curvature. Pumped 20 barrels fresh water on top of CIBP in attempt to achieve deeper setting. Set CIBP at 900'. Ran dump bailer on wireline to top of CIBP. Dumped 2 sx cement. Perforated 7" casing at 415'. Ran tubing to 880'. Pumped 1000 # gel. Pulled tubing to surface. Connected to 7" casing and pumped 180 sx cement. Circulated cement from 9 5/8" surface casing-head. 7" and 9 5/8" casings full of cement. Plug complete.

GPS: 39.46094N -101.71385W

Perfs:

Top	Bot	Thru	Comments
1353	2300		

Received
KANSAS CORPORATION COMMISSION
SEP 19 2016
CONSERVATION DIVISION
WICHITA, KS

Remarks: JUNK IN HOLE. EXCELL SERVICES RIG AND CONSOLIDATED OIL-WELL SERVICES. CEMENT TICKET # 51,549

Plugged through: CSG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

SEP 12 2016

OCT 04 2016

Heather Clemens

Form CP-2/3