

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

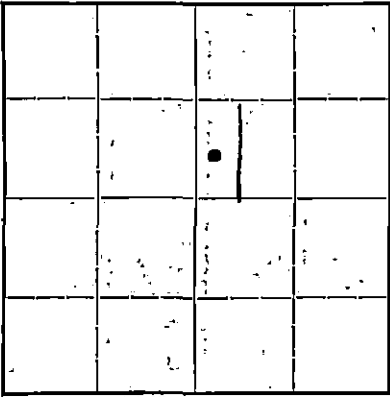
15. 167. 00399. 00. 00
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Russell

County. Sec.

16

Twp.

158

Rge.

12W

(E)

(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

Lease Owner... Central Petroleum Company,

Lease Name... Zeman,

Well No. 1

Office Address... Tulsa, Oklahoma;

Character of Well (completed as Oil, Gas or Dry Hole)... Dry Hole.

Date, well completed... March 28, 1941,

19

Application for plugging filed

19

Application for plugging approved

19

Plugging Commenced... March 28, 1941,

19

Plugging Completed... March 29, 1941,

19

Reason for abandonment of well or producing formation

Water in the Arbuckle lime

If a producing well is abandoned, date of last production

19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well

Producing formation... Arbuckle Depth to top... 3295

C.T. Alexander, Bottom... 3304

Total Depth of Well... 3304 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

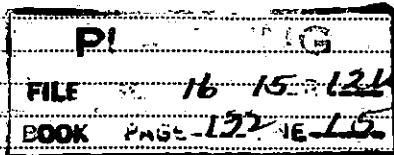
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	10 BW	190	200	15 $\frac{1}{2}$	380	380
	HFW	230	275	12 $\frac{1}{2}$	565	565
	1 BWPH	305	400	10	2010	2010
	HFW	425	440	8	2390	2390
	2 BWPH	2015	2020	6	3134	3104
	2 BWPH	2675	2680	5 $\frac{1}{2}$	227	67
	1 $\frac{1}{2}$ BWPH	2910	2915			
	1 BW	3012	3017			
	HFW	3078	3100			
	HFW	3112	3120			
	1000'	3200	3304			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

The hole was filled with mud from 3304 (TD) to 3280', and cemented to 3275'; then mud to 2965'; then cement to 2950'; then mud to 300'. Permanent bridge placed at 300' and cemented to 285'; mud to 14' and cemented to 8', then mud to surface.

Used Cement Plug. Mud put in with dump bucket.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to

Address

STATE OF Kansas

COUNTY OF

Russell,

ss.

Fred B. Anschutz

Contractor

(employee or owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Fred B. Anschutz

(Address)

SUBSCRIBED AND SWORN to before me this

7th

April,

41,

19

My commission expires

Dec. 31, 1944

Notary Public.

W E L L L O G:

CENTRAL PETROLEUM CO: - Zeman, No.1.

SW Cor.NE $\frac{1}{4}$ Sec.16-15S-12W.,
Russell County, Kansas.

Comm: Feb. 7, 1941;

Comp: Mch.28, 1941;

Contractor: Anschutz & Haynes;

Total Depth: 3304'

CASING:

15 $\frac{1}{2}$ " 380'
12 $\frac{1}{2}$ " 565
10" 2010'
8" 2390'
6" 2962'-UR 3134'
227' 5 $\frac{1}{2}$ " liner 3290'

Elevation: 1823'

Production: Dry.

Figures indicate bottom of formations:

Cellar	10	Lime	2165
Shale	165	Shale	2185
Red Rock	180	Lime and shale	2275
Shale	190	Lime, broken,	2290
Sand	200	Lime and shale	2440
Shale	205	Lime, broken,	2465
Red Rock	225	Lime	2520
Shale	230	Shale	2550
Water sand	285	Shale and shells	2575
Shale	315	Lime, broken,	2595
Sand	320	Shale	2605
Shale	395	Lime	2640
Sand	400	Shale	2647
Shale	425	Lime	2668
Sand	440	Shale	2670
Sand and Iron	445	Lime	2675
Shale	480	Sandy lime	2680
Red Rock	731	Lime	2740
Lime	760	Shale	2743
Red Rock	940	Lime	2760
Shale	985	Shale	2765
Red Rock	1025	Lime	2790
Shale	1118	Shale	2795
Salt	1357	Lime	2802
Shale	1360	Shale	2805
Salt	1375	Lime	2886
Lime	1385	Shale, black,	2890
Shale and shells	1400	Lime	2893
Lime	1405	Shale	2901
Lime and shale	1525	Lime, Dodge	2919
Red rock	1530	Red Rock	2925
Lime	1535	Shale	2930
Shale and shells	1550	Shale and shells	2940
Shale and lime	1635	Shale	2950
Red rock	1660	Lime	2977
Lime	1825	Shale	2980
Shale	1830	Lime, soft and med.	2990
Sandy Lime	1855	Lime,hd.($\frac{1}{2}$ BOPH 2985-90)	3000
Shale	1860	Lime, hard,	3007
Lime, sharp,	1870	Shale	3011
Red Rock	1885	Lime,med. to hd.	3026
Lime	1900	Shale, black,	3029
Red Rock	1905	Lime, ($\frac{1}{2}$ BOPH 3065-70)	3100
Lime	1920	Lime	3117
Red Rock	1925	Shale	3122
Lime	1955	Lime	3119
Shale	1965	Shale	3122
Lime	1985	Lime	3139
Red Rock	2005	Shale	3143
Lime	2045	Lime	3160
Shale and shells	2055	Shale	3165
Lime	2080	Lime	3188
Shale	2085	Shale	3196
Red Rock	2090	Lime	3210
Lime	2110	Shale	3215
Shale	2120	Lime	3218
Broken lime	2140	Shale	3225
		Lime	3242
		Shale	3246

Lime	3256
Conglomerate	3280
Lime	3286
Lime, sandy	3288
Lime, hard,	3289
Lime, soft,	3290
Lime	3292
Lime, sandy,	3295
Lime, Arbuckle, soft,	3304

TD

Water Record:

10 BW	190-200'
HFW	230-275'
1 BWPH	395-440'
$\frac{1}{2}$ BWPH	2015-2020'
$\frac{1}{2}$ BWPH	2675-2680'
$1\frac{1}{2}$ BWPH	2910-2915'
$\frac{1}{2}$ BW	3014-3017'
HFW	3078-3100'
HFW	3117-3120'
1000' in 5 hrs.	3299-3304'

STATE OF KANSAS: RUSSELL COUNTY: ss

I, the undersigned, do hereby ~~thx~~ certify that I am one of the partners in the drilling partnership of Anschutz and Haynes, of Russell, Kansas, and that the above and foregoing is a true and correct copy of the Drillers Log of the Zeman Well No.1, drilled by us in the NE $\frac{1}{4}$ of Sec.16-15S-12W., Russell County, Kansas.

Fred B. Anschutz

Subscribed and sworn to before me this 7th day of April, 1941.

Paul R. Rye
Notary Public

My Commission expires December 31, 1944.

