

OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH

		X	

Locate well correctly on above Section Plat

Russell County. Sec. 3 Twp. 15S Rge. (E) 14 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW NE  
Lease Owner Stanolind Oil and Gas Company  
Lease Name Mollie Bangert "A" Well No. 1  
Office Address P. O. Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed April 15, 19 44  
Application for plugging filed April 21, 19 44  
Application for plugging approved April 22, 19 44  
Plugging commenced April 15, 19 44  
Plugging completed April 15, 19 44  
Reason for abandonment of well or producing formation Completed as dry hole.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. T. Alexander  
Producing formation Depth to top Bottom Total Depth of Well 3303 Feet  
Show depth and thickness of all water, oil and gas formations.

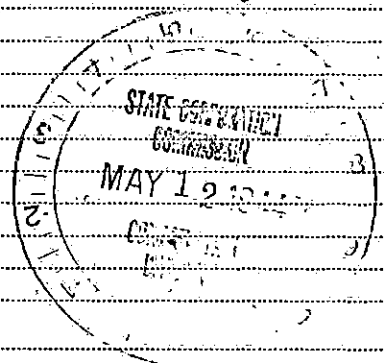
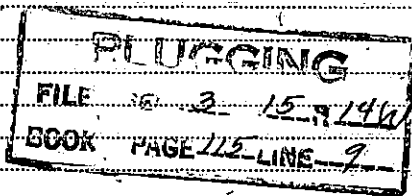
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topoka		2676	2707			
Lansing		2963	2974			
Arbuckle Dolomite		3220	3228			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3303 to 3220 Plug  
3220 to 3175 Cement 15 sacks  
3175 to 560 Mud  
560 Bridging Plug  
560 to 480 Cement 25 sacks  
480 to 26 Mud  
26 to Bottom of cellar w/5 sacks cement.



5-12-44

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Russell, ss.  
W. M. Warren (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and, the log of the above-described well as filed and that the same are true and correct. So help me God!

(Signature) W.M. Warren Field Supt.  
P. O. Box 35, Gorham, Kansas  
(Address)

/Subscribed AND SWORN to before me this 3rd day of May 19 44

J. H. Lean

Notary Public.

My commission expires November 24, 1947

640 Acres  
N

### WELL RECORD

	160				160
	160				160

Locate Well Correctly

COUNTY McCurtain, SEC. 1, TWP. 15N, RGE. 14E  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 601, Tulsa, Oklahoma  
 FARM NAME Walter Hancock and WELL NO. 1  
 DRILLING STARTED 3-20 1944, DRILLING FINISHED 4-14 1944  
 WELL LOCATED 07 1/4 103 1/4 173 1/4 650 ft. North of South  
 Line and 500 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1780 GROUND 1700  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

#### OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Walter Hancock</u>	<u>2076</u>	<u>2077</u>	4		
2 <u>Walter Hancock</u>	<u>2083</u>	<u>2074</u>	5		
3 <u>Walter Hancock</u>	<u>2200</u>	<u>2200</u>	6		

#### WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

#### CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>8 5/8"</u>	<u>22.5</u>	<u>67</u>	<u>LD</u>	<u>200</u>	<u>4</u>	<u>None</u>						

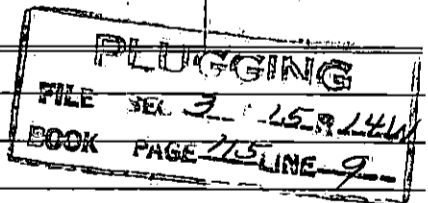
Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

#### CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8"</u>	<u>200</u>	<u>4</u>	<u>200</u>	<u>Victor</u>	<u>Common</u>	<u>Holliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained.



#### TOOLS USED

Rotary tools were used from 0 feet to 2200 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

#### PRODUCTION DATA

Production first 24 hours Dry hole bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 3rd day of May 1944  
 My commission expires \_\_\_\_\_  
 Name and Title W. M. Allison Field Dept.  
 Notary Public. J. H. Seal

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	6			
Sand	6	100			
Shells	100	195			
Pyrite	195	220			
Shale & Shells	220	250			
Sand Rock	250	275			
Shells & Shale	275	410			
Shale	410	475			
Red Rock	475	518			
Red Rock & Shale	518	600			
Red Bed & Shale	600	650			
Shale	650	750			
Anhydrite	750	782			
Red Bed & Salt	782	830			
Salt	830	850			
Lime	850	855			
Shale & Shells	855	1150			
Salt	1150	1175			
Shale & Salt Streaks	1175	1235			
Shale	1235	1435			
Shale & Shells	1435	1520			
Lime	1520	1530			
Shale & Shells	1530	1580			
Lime & Shale	1580	1885			
Lime	1885	1940			
Shale & Shells	1940	2000			
Lime & Shale	2000	2045			
Broken lime & Shale	2045	2110			
Shale Sandy	2110	2120			
Lime & Shale	2120	2180			
Shale & Shells	2180	2280			
Sandy Shale & Lime	2280	2365			
Shale & Shells	2365	2550			
Sandy Lime	2550	2676			
<u>Top Topeka 2676'</u>					
Topeka Lime	2676	2707			
Lime	2707	2755			
Broken Lime	2755	2820			
Lime	2820	2900			
Lime & Shale	2900	2915			
Shale	2915	2963			
<u>Top Lansing 2963'</u>					
KC Lime	2963	2974			
Lime	2974	2980			
Hard Lime	2980	2990			
Lime	2990	2998			
Oolitic Lime	2998	3002			
Dense Lime	3001	3015			
Lime	3015	3100			
Lime & Shale	3100	3115			
Lime	3115	3168			
Broken Lime	3168	3205			
Conglomerate	3205	3220			
<u>Top Arbuckle Dolomite 3220</u>					
Arbuckle Dolomite	3220	3228			
Lime	3228	3232			
Broken Lime	3232	3275			
Lime	3275	3303			
Total Depth		3303			