

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Biting Building,
Wichita, Kansas.

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging oil formations.

RECEIVED
OCT 13 1936
BY *[Signature]*

10-13-36

NORTH

Locate well correctly on above
640 A. Plat

Reno County. Sec. 33 Twp. 24 Rge. (E) 5 (W)

Lease Name S. S. Bontrager Well # 1

Lease Owner The Ohio Oil Co.

Office Address Box # 86, Wichita, Kansas.

Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3925 Feet

Date, well, completed Feb. 25 1936

Application for plugging and log of well filed 193

Application for plugging approved 193

Plugging Commenced Feb. 26 1936

Plugging Completed Mar. 10 1936

Reason for abandonment of well or producing formation No production in lower sand
Plugged back to chat formation

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? 193

Name of Conservation Officer who supervised plugging of this well Chat

Producing formation Chat Depth to top 3389 Bottom 3500

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	3882	3895	5 3/16	3890	3890
Chat	Gas and Oil	3389	3500	7	330	
				8 5/8	3389	
Arkansas Shale		470	620	12 1/2	505	
Shale		135	205	15 1/2	142	

The 7" liner is set from 3389' to 3439' and cemented

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cemented solid from 3925 to 3465'. Cement put in with dump bailer.

PLUGGING
FILE SEC 33 T 24 S W
BOOK PAGE 38 LINE 12

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? No If so describe _____

Correspondence regarding this well should be addressed to The Ohio Oil Company

Address Box 86, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Bruce Aug (employee of owner) ~~or owner of same~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bruce Aug

Box 818 711 Sherman Boulevard
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of October, 1936

My commission expires Feb. 11, 1937.

A. J. McClintick
Notary Public.

MARATHON OIL COMPANY

LOG

S. S. BONTRAGER # 1
NE NE 33-24-5 West
RENO COUNTY KANSAS

Commenced Nov. 24, 1936
Completed February 25, 1936

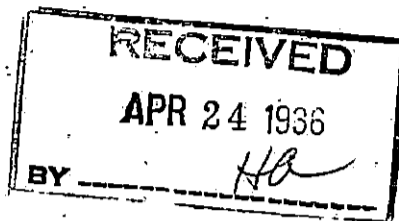
T. D. 3925

Plugged Back to 3465.

CASING RECORD:

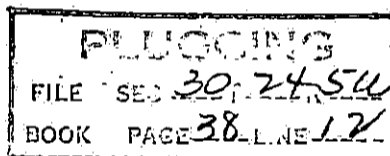
- 15 1/2" - 137
- 12 1/2" - 510
- 8 5/8" - 3389
- 7" - 3587
- 5 3/16" - 3890

7" liner set 3109 to 3439



??	135
shale	205
shale shells	415
anhydrite	470
shale	620
shale & lime	760
shale	804
shale shells	1020
lime broken	1108
lime & shale	1225
shale & shells	1350
lime & shale	1466
shale	1475
shale & shells	1697
shale	1739
broken lime	1920
shale & shells	2025
broken Lime & shale	2050
lime	2250
shale & shells	2280
shale & shells	2340
lime	2543
lime & shale	2620
lime	2915
lime & shale	2930
lime	2999
shale	3020
lime	3145
lime & shale	3245
shale & shells	3379
??	3389
chat & shale (core)	3401
chat	3402
chat	3473
chat & lime	3483
chat	3500
lime	3548
lime sandy	3556
lime	3618
shale	3622
shale black	3621
shale	3637
shale black	3690
shale white	3720
shale blue	3786
shale light	3797
lime	3827
sand	3846
shale	3877
lime sand	3880
sdv shale green	3882
sand	3895
sdv shale green	3904
sand	3915
Dolomite gray	3922
Dolomite	3925

Top chat 3386 corr. 3398 equals 89 SLM
 first gas 3396 inc. to 1 1/4 M. 3402
 increase gas 3423-38 7 1/2 M. first show oil 3438
 Est. 5 bbls oil per hr & 9 to 10 M. gas 3448
 At 3501 - flow 145 oil in 24 hrs
 Little water 3473-74
 3622 equals 3617 SLM
 Top Viola 3797 SLM
 300' wtr 3833 600' wtr 3839 3000' wtr 3855 HFW 3828
 HFW 3882-85
 HFW 3918-22
 T. D. SLM



Top Simpson 3826
 Top Wilcox sand 3830-33
 Top 2nd Wilcox 3877 1000' water 3892
 Top Siliceous Lime 3915

Plugged back to 3465

P.B. 3465
 2000 acid
 flow 150 bbls 18 hrs
 flow 120 bbls 24 hrs
 Potential flow 107 oil 50 wtr