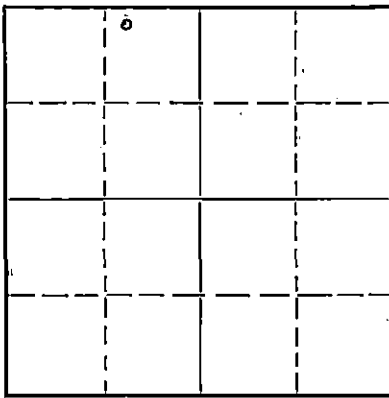


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County. Sec. 34 Twp. 24 Rge. (E) 5 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NE NW
Lease Owner Drillers Production Co., Inc.
Lease Name Miller Well No. 1
Office Address Insurance Bldg. 212 N. Market St., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 6 19 36
Application for plugging filed December 31 19 51
Application for plugging approved January 2 19 52
Plugging commenced March 19 19 52
Plugging completed April 7 19 52
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production November 21 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruhl Durkee
Producing formation Mississippian Depth to top 3391 $\frac{1}{2}$ Bottom - Total Depth of Well 3496 Feet
Show depth and thickness of all water, oil and gas formations. PB 3418

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi Lime	Oil	3391 $\frac{1}{2}$		12 $\frac{1}{2}$ " OD	213'	None
				10-3/4" OD	514'	282'
				7" OD	3413'	1701

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

(12 $\frac{1}{2}$ " OD set @ 213' w/150 sks, 10-3/4" OD set @ 514' w/150 sks,
7" OD set @ 3413 w/250 sks. PB to 3418 w/175 sks cement, Perforated
81/s 3395-3417 $\frac{1}{2}$)

Filled with sand 3418 to 3390 Ran 6 sks cement, Recovered 1701' of 7" casing,
Mudded hole, recovered 282' of 10-3/4" casing ran 35 sacks cement on rock
bridge @ 225. Mud to 8 feet & 6 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Drillers Production Co., Inc.
Address Insurance Bldg. 212 N. Market St. Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
C. R. Bickford, Jr. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. R. Bickford, Jr.*
Insurance Bldg. 212 N. Market St., Wichita Ks.
(Address)

SUBSCRIBED AND SWORN to before me this 17 day of April, 19 52

My commission expires August 13, 1955

23-5091-s 8-50-10M

RECEIVED
STATE CORPORATION COMMISSION
Notary Public.

APR 24 1952

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 34 T 24 R 56
BOOK PAGE 134 LINE 30

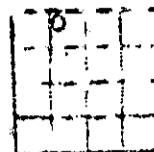
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY. 15-155-03676-0000
 Union National Bk Bldg, Wichita, Kansas.

EMPIRE OIL & REFG. CO.
 Miller No. 1-B.

SEC 34 T. 24 R. 5W.
 NW NE NW
 330' S 990' W of NE¹/₄ cor.

Total Depth. 3496
 Comm. 1-23-36 Comp. 4-6-36.
 Shot or Treated.
 Contractor. Twin Drlg Co.
 Issued. 6-20-36.

County. Reno.



CASING.

12¹/₂" 213'
 10" 514'
 65/8" 3413¹/₂" SLM

Elevation.

Production. 50 B. Oil
 50 B. wtr.

Figures Indicate Bottom of Formations.

red clay	80	limo and shale grey & blue	3272
red clay and shells	229	lime broken	3361
shale and shells	239	lime and shale grey med	3370
shale	259	shale blue mod	3388
shale and shells	295	shale	3394
lime broken and shale	403	chat	3420
shale and shells	454	lime cherty	3427
shale and salt	510	Corr. meas. 3427 equals 3424 ¹ / ₂	
shale	553	Top chat 3391 ¹ / ₂ SLM	
shale and shells	1015	cherty limo	3441
lime broken	1075	Corr. meas. S.L.M. 3441 equals 3440	
shale rod	1081	Spray of salt water with gas	3440
shale rod and shells	1146	lime white hard	3447
lime light mod	1160	lime soft	3456
pyrite	1172	lime hard	3457
lime and shale	1188	show oil 3447-50	
shale and shells	1268	lime med hard	3461
shale and shells	1365	No formation	3464
shale grey and shells	1450	lime white mod hard	3469
shale and shells	1761	lime white mod	3471
shale and lime shells	2095	lime white hard	3476
lime broken	2138	lime hard	3479
lime modhard	2185	lime white hard	3496
shale and lime	2209	Total Depth.	
lime	2259		
lime grey hard	2311	shot from 3478 to 3496 25 qts.	
lime grey mod	2354	shot from 3428-54 26 qts.	
lime	2568		
shale grey mod	2590	4-15-36 flowed 4" in settling tank	
lime	2623	and 25 ¹ / ₂ " in 250" tank.	
shale	2668	4-16-36 made 253/4 in 250 tank.	
lime	2695	Top lime 3394 acidized 3000 gal.	
shale grey mod	2705	Est S.G. 3428-40 gauged 375 M.	
Lansing lime	2764	at 3440.	
lime	3050	1st oil 3447-50 ¹ / ₂	
lime hard	3070	oil began to fill hole at 3457 Est.	
lime hard grey	3080	600' oil in 11 hours.	
lime broken grey mod	3090	Approx 1/2 mil cu ft gas 3457'	
lime grey hard	3109		
lime hard	3134	Water Record.	
lime hard grey broken	3168	1/2 BWFH 3358-63	
lime and shale broken grey hd	3194	1 BW 3369	
lime hard	3216		
broken limo & shale grey mod	3245		

PLUGGING
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