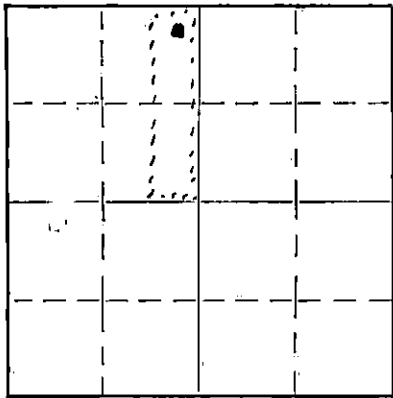


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

Reno County. Sec. 34. Twp. 24. Rge. 5 (E) (NW)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner. The McPherson Drilling Co., et al
Lease Name. A. M. Miller Well No. 1
Office Address. Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Date, well completed 193
Application for plugging filed Dec. 23, 1940 193
Application for plugging approved Dec. 23, 1940 193
Plugging Commenced Dec. 16, 1940 193
Plugging Completed Dec. 16, 1940 193
Reason for abandonment of well or producing formation Ceased to be
commercially productive.
If a producing well is abandoned, date of last production Nov. 1940. 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Chat Depth to top 3401 Bottom 3501 Total Depth of Well 3501 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

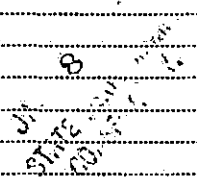
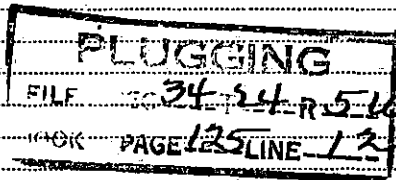
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat		3401	3501	15 1/2	225	None
				12 1/2	505	144 feet
				8 1/2	3401	2430 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud from 3501' back to 3400' where a wood plug was set, then bridged solid with rock, cemented with six sax cement, top of cement 3377'. Ripped 8 1/2 @ 2430 and pulled out. Then filled hole with mud to bottom of 15 1/2 casing @ 225, bridged with rock and cemented with 20 sax cement, filled with mud to cellar base and capped with six sax cement.

1-8-44



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to
Address

STATE OF Kansas, COUNTY OF Sedgwick, ss.
A. S. Ritchie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A. S. Ritchie*

352 N. Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of January, 1940

My commission expires Feb 6, 1943

THE MCPHERSON DRILLING COMPANY

ANDREW M. MILLER WELL NO. 1

OPERATORS: THE MCPHERSON DRILLING COMPANY & THE DERBY OIL COMPANY
 STATE: KANSAS.
 COUNTY: RENO
 LOCATION: N.E. 1/4 of N.W. 1/4 of Sec. 34, Twp. 24 S. Range 5 West.
 COMMENCED DRILLING: August 29th, 1935.
 COMPLETED DRILLING: October 8th, 1935.
 CONTRACTOR: The McPherson Drilling Company.

CASING RECORD

15 1/2" 225' Cemented with 225 Sacks
 12 1/2" 505' Cemented with 100 sacks
 8 1/4" 3402' 263' DapWeld
 3 3501' 3141' Seamless) Cemented w/125 Sacks.
 Upset S.S. Tubing.

LOG

Surface	30	Lime	3049
Shale & Redrock	120	Broken Lime	3062
Shale & Lime Shells	325	Lime, Porous	3067
Shale	344	Lime	3103
Broken Lime	354	Broken Lime	3108
Shale (Lost Circulation at 420)	420	Lime	3132
Salt & Shale	561	Shale	3202
Shale	650	Broken Lime	3260
Salt	865	Shale	3402
Shale	935	Chat Medium	3404
Red Rock	942	Reduced Hole to 7-7/8"	
Shale	953	Chat Medium	3420
Broken Lime	1385	Chat Soft	3421
Shale	1420	Chat Medium	3422
Broken Lime	1530	Chat Soft	3424
Shale	1610	Chat Hard	3427
Broken Lime	1655	Chat Soft	3431 1/2
Shale	1680	Chat Medium	3432 1/2
Broken Lime	1705	Chat, Very Soft	3437
Shale	1790	8 1/4" Casing set at 3402	
Broken Lime	2035	Drilled Plug & Washed to bottom w/rotary	
Shale	2122	Unloaded hole 1/2 M Gas.	
Lime	2131	Chat Medium	3438 1/2
Shale	2160	Chat, Medium Soft	3439 1/2
Broken Lime	2200	Chat Medium	3441
Sandy Lime	2215	Chat, Very soft	3442
Lime	2256	Slight smell of gas in samples	
Broken Lime	2362	Chat, Very Soft	3447
Lime	2490	Gas Stains & Smell of gas in samples	
Shale	2510	Chat, Soft - Gas Stains	3452
Broken Lime	2550	Unloaded hole, 1 M. Gas	
Shale	2600	Chat, Medium	3454 1/2
Sandy Lime	2660	Very slight stains	
Lime	2685	Chat, hard	3461
Shale	2707	Chat, Soft	3463
Lime	2780	Chat, Medium	3464
Lime, Porous	2785	Chat, Hard SEC 24 24 R SE	3465
Lime	2815	Chat, Very Hard PAGE 125 LINE 12	3472
Broken Lime	2832	Chat, Soft	3478
Lime	2865	Chat, Hard	3479 1/2
Broken Lime	2969	Unloaded Hole Good Show Oil.	
Lime	2988	Standardized:	
Shale	3026	3479 1/2 equals	3480
		3 Bbls. Oil - a Bbls. Water	3487
		Chat, Hard - Slight Stain	3490
		Chat, Hard	3494

Swabbing test: Oct. 6, 1935
 5 Bbls. fluid per hour-6hr. Test off bottom.
 Swabbing test - 5 Bbls. Fluid per hr. 2 Hrs. off Bottom
 Acidized 3000 Gallons - Date 10-9-35.
 Potential: 176 Oil and 40 Water - Date 10-14-35.

PLUGGING
 HARD SEC 24 24 R SE
 BUOY PAGE 125 LINE 12
 Chat, Hard 3501

