

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blüding Building
Wichita, Kansas

Reno County, Sec. 34 Twp. 24S Rge. 5 (E) 5 (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$, NW $\frac{1}{4}$, SW $\frac{1}{4}$
Lease Owner Amerada Petroleum Corp.
Lease Name Russell Haines Well No. 1
Office Address Box 2040, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole.
Date well completed May 10, 19 52
Application for plugging filed July 18, 19 52
Application for plugging approved July 18, 19 52
Plugging commenced July 18, 19 52
Plugging completed July 18, 19 52
Reason for abandonment of well or producing formation Dry Hole.

NORTH

#1.			

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production..... 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruell Durkea of McPherson, Kansas.
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3854' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	652'	None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Filled hole with heavy mud up to within 260' from top, bridged hole & filled with rock to within 250' of top, mixed & dumped in 15 sacks of regular cement with dump bailer, filled hole to within 15' of top with heavy mud, mixed & dumped in 5 sacks of regular cement, filling hole to top of surface casing in bottom of cellar.
Well plugged & abandoned as required by State Plugger Mr. Ruell Durkea of McPherson, Kansas.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Harper Well Servicing Co.
Address Burrton, Kansas.

STATE OF Oklahoma COUNTY OF Tulsa, ss.
C.N. Rose (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.

(Signature) [Signature]

SUBSCRIBED AND SWORN to before me this 28th day of July, 1952

My commission expires January 17, 1955
[Signature] Notary Public.

23-8390-s-6-51-20M
PLUGGING JUL 30 1952 7-30-52
FILE SEC 34 T 24 R 50 CONSERVATION DIVISION
Wichita, Kansas
BOOK PAGE 29 LINE 3a

Well No. 1
 Farm Russell Haines
 Elevation 1535' D.F.
 Location NE/4 NW/4 SW/4
 330' South of North line
 990' East of West line of SW/4
 Section 34-24S-5W
 Reno County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 4-2-52
 Completed Drlg. 4-24-52
 Contractor: Holm Drilling Company
 Initial Production: Dry Hole

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	8-5/8"	32#	652	730 Sx	None

FORMATION:

Clay	0	110
Sand & Clay	110	160
Shale & Lime	160	410
Shale	410	455
Salt	455	460
Salt & Shale	460	570
Shale	570	649
Anhydrite	649	680
Shale & Shells	680	785
Lime & Shale	785	1145
Lime	1145	1230
Lime & Shale	1230	1310
Shale	1310	1630
Lime & Shale	1630	1850
Shale & Lime Shells	1850	2050
Shale	2050	2200
Lime & Shale	2200	2390
Shale	2390	2450
Lime	2450	2550
Lime & Shale	2550	2785
Lime	2785	2845
Lime & Shale	2845	2975
Lime	2975	3080
Lime & Shale	3080	3320
Shale	3320	3400
Shale & Chert	3400	3452
Chert	3452	3500
Shale & Chert	3500	3513
Chert	3513	3580
Lime & Chert	3580	3607
Shale	3607	3655
Shale & Chert	3655	3683
Shale	3683	3695
Lime & Shale	3695	3822
Lime	3822	3830
Lime & Shale	3830	3854

TOTAL DEPTH 3854'
 P.B.D. 1054'

GEOLOGICAL TOPS

Topeka	2112'
Lansing	2701'
Mississippi	3393'
Kinderhook	3593'
Viola	3820'
Simpson	3847'

Rotary tools used from 0 to 3854'

PLUGGING
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State Corporation Commission

June

Russell Haines #1 - Drill Stem Tests and bailing test

DST #1 from 3413' to 3452' - 2 hour test - Recovered 610' salt water with rainbow of oil

DST #2 from 3782' to 3802' - 2 hour test - Recovered 6' of mud

DST #3 from 3820' to 3830' - 2 hour test - Recovered 300' of sulphur water

DST #4 from 3840' to 3854' - 2 hour test - Recovered 260' sulphur water

Plugged back to 1054' - Ran 5-1/2" casing, set at 901' - On 8 hour bailing test,

recovered 1-1/2 barrels water per hour, no show of oil or gas.

PLUGGING			
FILE	SEC	T	R
BOOK	PAGE	LINE	

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STATE CORPORATION COMMISSION

JUL 11 1957

CONSERVATION DIVISION
Wichita, Kansas