

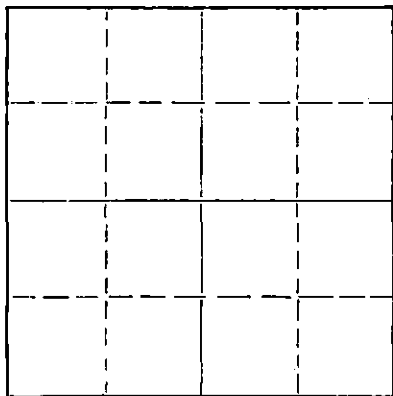
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 19 Twp. 24 Rge. 7 (E) W (W)
Location as "NE/CNW/SW" or footage from lines E/2 NW/4
Lease Owner Tomlinson-Kathol, Inc.
Lease Name Linscheid "B" Well No. 1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced 7-21-64 19____
Plugging completed 7-24-64 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3514 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	179'	None
				4-1/2"	3512'	2985'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3514', sanded hole to 3500' and dumped 3 sacks of cement @ 3500' with dump bailer. Pulled 4 1/2" casing, checked fluid to 175', set rock bridge to 165' and dumped 20 sacks of cement @ 165'. Mudded hole from 115' to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

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PLUGGING COMPLETE.

AUG 11 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.

Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 1964

My commission expires May 20, 1968

Milton J. Volin
Notary Public.

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

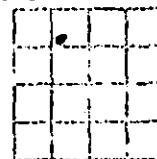
15-155-02338-0000

Company - GEORGE B. SIEGRIST ETAL
Farm - Lindshied "B" No. 1

SEC. 19 T. 24 R. 7W
SW NE NW

Total Depth. 3519
Comm. 2-11-49 Comp. 3-1-49
Shot or oriented.
Contractor. King Drilling Company
Issued. 7-22-50

County. Reno
KANSAS



CASING:
8 5/8" 179'
4 1/2" 3515.88'

Elevation. _____

Production. est. 100 bbls.

Figures indicate Bottom of Formations.

*		
gravel, sand	70	1 hr sample, oolitic lime, good
shale, shells	120	odor and stains with a small amount
red bed, P.T. iron	157	of saturation. 1 1/2 hr sample, oolitic
sand	162	good odor, increase in staining. a few
red bed, P.T. iron	179	pieces well saturated.
shale	190	
red bed	240	
shale, shells	515	
gypsum	540	
shale, shells	760	
salt	790	
shale, shells	1105	
lime, shale	1170	
lime	1260	
lime, shale	1330	
lime	1345	
lime, shale	1375	
lime brkn	1475	
shale	1519	
lime brkn	1610	
lime, shale	1705	
shale	1810	
shale, shells	1955	
lime, shale	2090	
shale, shells	2220	
shale	2295	
lime, shale	2460	
shale	2500	
lime, shale	2505	
lime	2555	
lime, shale	2660	
lime	2910	
lime brkn	2980	
lime	3034	
lime, shale	3205	
lime	3465	
shale	3514	
lime	3519	

Total depth

*All measurements from top of rotary bushing

Tops:

Heebner shale	3001
Douglas sand	3082
Lansing	3190
Kansas City	3512

Meas. from Kelly Driveushing

Remarks:

3001-30, Heebner shale, blk, carbonaceous, finely laminated, sft shale.
3082-3135, Douglas sand, graysh black, sharp grained sand, some sat. from 3120-35.
3190, top Lansing Lime, light gray fine xlyn, non-porous lime. Breaks occurred at 3286-97, 3324-30, 3359-63, these were circulated and sandy ls. w/very light stains were encountered. Not considered good enough to warrant testing.
3512, top K. C. oolitic & very porous, circ. for samples at 3514.

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