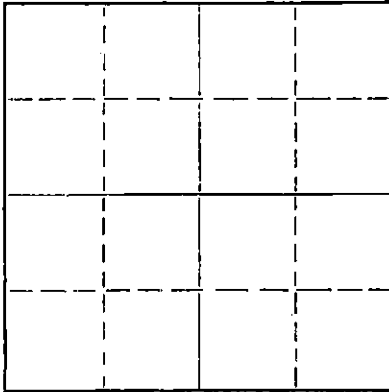


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Reno County, Sec. 19 Twp. 24 Rge. 7 (E) W (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNWxSWx" or footage from lines G/nW NE NW
Lease Owner Tomlinson-Kathol, Inc.
Lease Name Linscheid "B" Well No. 2
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 7-24-64 _____ 19____
Plugging completed 7-27-64 _____ 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3515 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	180'	None
				8-5/8"		
				5-1/2"	3509'	2933'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 2610', hole bridged, drove bridge to 3515', sanded to 3490' and dumped 5 sacks of cement @ 3490' with dump bailer. Pulled 5 1/2" casing, bailed fluid from 80' xk to 180', set rock bridge to 170' and dumped 20 sacks of cement @ 170'. Mudded hole to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

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STATE CORPORATION COMMISSION

PLUGGING COMPLETE.

AUG 5 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 19 64

My commission expires May 20, 1968

Milton J. Volin
Notary Public.

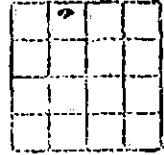
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
508 E. Murdook Wichita, Kansas

COPY

Company - D. B. Q. OIL & GAS COMPANY
Farm - Linschoid "B" No. 2SEC. 19 T. 24 R. 7W
C N $\frac{1}{2}$ NE NWTotal Depth. 3517
Comm. 5-11-50 Comp. 5-29-50
Shot or Treated.
Contractor. Sterling Drilling Co.
Issued. 9-2-50

County. Reno

KANSAS



Elevation. 1632 DE.

Production. Pot. 75 BOPD

CASING:

8 5/8" 180' com w/125 sx, set 1' OD
5 1/2" OD 3509' com w/75 sx, set 6' OB

Figures indicate Bottom of Formations.

clay	30
sand	50
shale	180
shale & shells	1140
shale	1230
limo & shalo	1310
limo	1325
limo & shalo	1770
limo	1860
shalo & limo	2140
shalo	2260
shalo & limo	2785
limo	2905
limo & shalo	2920
limo	3065
limo & shalo	3160
limo, RTD	3515
KC limo-soft & Porous	3517

Total depth

Tops:

Brown limo	3160
Lansing-KC	3180
Producing zone	3514
RTD	3515

All measurements were taken
from the rotary bushing.

Sample description of the porous zones.

chelly fair porosity	3225-27
chalky fair porosity	3244-54
fair foss, porosity, chalky	3292-96
fair xlyn porosity, chalky	3322-30
suboolicastic, no stain	3356-62
suboolicastic, no stain	3371-73
oolitic to oolicastic, very slight stain	3403-07
ool. xlyn por, chalky	3417-20
slightly foss, fair por., chalky	3431-35
poor xlyn por, very slith	
stain	3476-79
poor xlyn por, very slith	
stain	3487-91
strks, poor clyn por, tr pinhole porosity	3503-06
slight stain	
oolicastic, slight spotted stain, tr free oil, very faint odor	3514-15

The producing zone in the field was encountered at 3514 and penetrated one foot. The top of the zone is one foot higher than Linschoid "B" No. 1, six foot higher than the Linschoid "A" No. 2 and two foot lower than the W'rnoek No. 2. It was recomended to set the 5 1/2" csg. 25 35-9, six foot from the btm of the hole.

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AUG 20 1954

CONSERVATION DIVISION
Wichita, Kansas