

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

15009-03082-0000

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Barton County, Sec. 22 Twp. 16S Rge. 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 1650' from west line, 330' from south line.

Lease Owner. Gulf Oil Corporation Well No. 1

Lease Name. S. Beathorn

Office Address. Box 661, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. November 14, 1945

Application for plugging filed. 3-15-48

Application for plugging approved. 3-16-48

Plugging commenced. 5-17-48

Plugging completed. 5-24-48

Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

(22)			
X			

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. G. D. Stough

Producing formation. Arbuckle Depth to top. 3361' Bottom. 3376' Total Depth of Well. 3376 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	505'	None
				5 1/2"	3358'	2663'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ripped 5-1/2" casing at 2630', spotted oil, and pipe released.

Pulled and recovered 2663' of 5 1/2" casing. Mudded hole to

250'. Dumped 15 sacks cement at 250'. Mudded hole to 20'

and capped with 10 sacks cement.

JUN 3 - 1948

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. A. M. Bell, Jr. - Gen. Supt
Address. Box 661, Tulsa, Okla.

STATE OF Kansas COUNTY OF Rice, ss.

H. H. Wright (employee of owner) or (owner or contractor) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. H. Wright*

Box 544, Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May, 1948

Virgil C. Stevenson
Notary Public.

commission expires May 18, 1950

22-237 7-47-10M

PLUGGING
 FILE SEC 22 T 16 R 11 W
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15009-0308.2-0000

WELL NO. 1 LEASE Cephia Beathorn COMPANY Gulf Oil Corporation A.F.E. 2553

DATE—DRILLING BEGAN 10-7-45 WELL COMPLETED 11-13-45 FIRST PRODUCTION -

SAND RECORD Arbuckle Lime 3361' - 3376' TOTAL DEPTH 3376'
PB from 3395'

INITIAL PRODUCTION (Shaller test) (11-13-45)
OIL: 10 gallons per hour Well shut down, temporarily abandoned.
WATER: 10 gallons per hour Will hold for STD well.

CASING RECORD

S-22 T-16 R-11W

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	BACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8 5/8"		8H	A	Leowald	510'	215	400		505'
5 1/2"	14	8H	A	Emls. St.	3362'	100			3358'

				Center
				W
				W
				W
				Barton
				County,
				Kansas

RT 4' above top collar on 5 1/2" casing in cellar.

ELEVATION - 1919'

SHOT: 11-10-45 with 20 quarts from 3368' to 3376'

ACIDIZED: 11-4-45 with 2000 gallons.

FORMATION RECORD:

From:	To:	Description
0'	280'	Shale and shells
	340	Sand
	450	Shale and shells
	509	Sand
	511	Lime
	540	Lime
	740	Red rock
	760	Lime
	820	Shale
	1030	Shale and red rock
	1140	Shale and shells
	1640	Lime and shale
	1718	Shale and shells
	1775	Broken Lime
	1790	Lime and shale
	1945	Lime
	2345	Lime and shale
	2660	Shale and lime
	2675	Lime
	2790	Lime and shale
	2877	Lime
	2925	Lime and shale
	3020	Lime
	3055	Lime and shale
	3363	Lime
	3395'	Reopened with cable tools.
	3376'	PLUGGED BACK TO ORIGINAL DEPTH

PLUGGING

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