

STATE OF KANSAS
STATE CORPORATION COMMISSION
202 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-125.12962-0001

API NUMBER N/A

LEASE NAME McConnaughay

WELL NUMBER Repressure #1

SPOT LOCATION SW NW SW

SEC. 18 TWP. 24 RGE. 13 (E) or (W)

COUNTY Stafford

Date Well Completed 4-54

Plugging Commenced 5-17-84

Plugging Completed 5-21-84

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR White Hawk Oil Company

ADDRESS P. O. Box 1150, Great Bend, Kansas 67530

PHONE # (316) 792-4309 OPERATORS LICENSE NO. 5163

Character of Well Repressure
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District #1 - Dodge City

Is ACO-1 filed? If not, is well log attached? Yes

Producing formation Depth to top 3,660 bottom 3,671 PBD 3,780
T.D. 4,073

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				10 3/4"	205'	None
				7"	3,940'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

5-17-84 Pump down 7" casing-3 sacks hulls, 25 sacks cement; 15 sacks gel, .50 sacks cement; 10 sacks gel, 150 sacks cement. Max. pressure 800# shut in pressure 100#.

Pump down 10 3/4" casing-100 sacks cement, Max. pressure 200# shut in pressure 100#.
(on back)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No.

Address 2400 Main, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Robert E. Lundberg (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, ~~in~~ ^{RECEIVED} in the presence of God.

(Signature) Robert E. Lundberg

(Address) P. O. Box 1150, Great Bend, Ks. 67530

STATE CORPORATION COMMISSION

JUN 14 1984

CONSERVATION DIVISION
Wichita, Kansas

My Commission expires:

SUBSCRIBED AND SWORN TO before me this 17th day of June, 1984



J. Pete Steinbacher
Notary Public

5-18-84 Cut off casing and filled with Redi-Mix.

5-21-84 Leveled up location.

Cement used-325 sacks cement.
State Plugger on location - J. H. Metz

STATE OF TEXAS
COUNTY OF ...
...

...

[Handwritten signature]

DRILLER'S LOG

COMPANY: Natural Gas and Oil Corporation

FARM: McConnaughay #1, SW NW SW 18-24-13W
Stafford County, Kansas

CONTRACTOR: Drilling Department of Natural Gas
and Oil Corporation

COMMENCED: March 19, 1954 - Rotary
April 5, 1954 - Cardwell

COMPLETED: April 1, 1954 - Rotary
April 1954 - Cardwell

ELEVATION: 1936 RB

0	to	15	Clay
15	to	115	Sand
115	to	310	Shale and shells
310	to	350	Sand
350	to	540	Red Bed
540	to	830	Red bed and shells
830	to	850	Anhydrite
850	to	1350	Shale and shells
1350	to	1520	Salt, shale and shells
1520	to	1800	Shale and lime
1800	to	1875	Lime W/shale breaks
1875	to	1900	Shale and lime
1900	to	1985	Lime W/shale streaks
1985	to	2060	Lime
2060	to	3310	Lime and shale
3310	to	3397	Lime
3397	to	3460	Lime and shale
3460	to	3562	Shale
3562	to	3569	Brown lime
3569	to	3590	Shale
3590	to	3852	Lime
3852	to	3904	Lime and shale
3904	to	3925	Chert
3925	to	3930	Lime W/chert
3930	to	3990	Lime and shale (cherty)
3990	to	4000	Shale and chert
4000	to	4027	Chert and lime
4027	to	4066	Viola
4066	to	4073	Lime
		4073	T. D.

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Wichita, Kansas

Set 205' of 10 3/4" 32# surface pipe. Cemented with 200 sacks cement and 4 sacks calcium chloride.

Set 7" casing at 3940. Cemented with 150 sacks cement.

TOPS:	Anhydrite	830	Lansing	3590	Kinderhook	3929
	Heebner	3428	Kansas C	3854	Viola	3998
	Brown Lime	3562	Mississippi	3904		

DRILLSTEM TESTS:

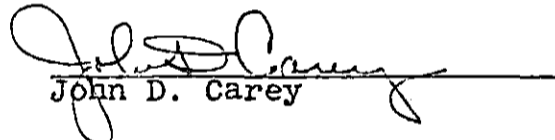
- #1 3656-71, open 1 hr, strong blow, gas to surface 4 min, rec. 60' oil cut mud, 355' gassy oil, 5' muddy water, IFP 100#, FFP 150#, BHP 1100#.
- #2 3747-65, open 1 hr, strong blow, gas to surf 9 min, rec. 855' free gassy oil, SI 15 min, 130# IFP, 220# FFP, 1340# BHP.
- #3 3817-35, open 1 hr, strong blow, gas to surf 4 min, gauged 450,000 CF, rec 30' oil and gas cut mud, 120' heavily oil cut mud, no water, SI 15 min, 90# IFP, 360# FFP, 720# BHP.
- #4 3910-25, open 1 hr, strong blow, gas to surf 3 min, gauged 450,000 CF. rec 55' mud, SI 15 min, IFP 160#, FFP 160#, BHP 320#.
- No Schlumberger, ran Lane-Wells log.

Perforated 40 cone shots 3752-62,
7" casing collapsed at 3280',
Swaged casing and ran tubing to 3271' to acidize,
casing collapsed again. Ran 691' of 5½" 14#
liner, set 3915-3224 w/75 sacks Pozmix. WOC 24 hrs,
swabbed and bailed, liner collapsed at 3276'.
recemented with 250 sacks Pozmix, drilled to 3290'.
Hole filled with water, DM tool and squeezed with
100 sacks common cement, circulated 30 sacks more.
Swabbed and drilled cement to 3885'. Perforated
5½" casing with 72 holes 3750-62, ran 2½" Upset
tubing to 3873.72.
Acidized with 250 gal mud acid and 750 gallon
Dowell X, 350# maximum pressure went to vacuum
when completed.
Flowed 50 BOPH for 4 hours, 6% water.

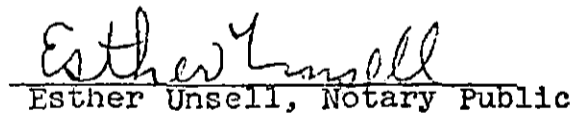
May 13th, 1954- State Potential 186 BOPD plus .2 of 1%
water
185,000 CFG, Gas Oil Ratio-1050
1/4" choke, Gravity 35.
(Casing Pressure 370#, Tubing Pressure 120#)

C E R T I F I D A T E

I, John D. Carey, do hereby certify that the above
and foregoing is a true and correct copy of the log
of the McConnaughay #1, SW NW SW Section 18-24S-13W,
Stafford County, Kansas, as reflected by files of the
Natural Gas and Oil Company, a Division of Mississippi
River Fuel Corporation.


John D. Carey

Subscribed and sworn to before me, a Notary Public,
within and for Sedgwick County, Kansas, this 2nd day
of June, 1954.


Esther Unsell, Notary Public

My commission expires May 25, 1957

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