

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-21827-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Dunne Equities Operating, Inc. KCC LICENSE # 32166
(owner/company name) (operator's)
ADDRESS 8100 E. 22nd Street North #1100 CITY Wichita, KS 67226-2311
STATE Kansas ZIP CODE 67226-2311 CONTACT PHONE # (316) 684 6508
LEASE Meyer WELL# 1 SEC. 2 T. 24S R. 15W (East/West)
E - E2 - NW4 - NE4 SPOT LOCATION/XXXX COUNTY Stafford

660 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)
1650 FEET (in exact footage) FROM (E/W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8 5/8" SET AT 297' CEMENTED WITH Unknown 225 SACKS
PRODUCTION CASING SIZE 4 1/2" SET AT 4178' CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 4104-10, 4100-06, 4077-82, 4067-72

ELEVATION 21001 GL T.D. 4180 PSTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per KCC Regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? No logs available

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Tom Eikenberry Mobile 772 8677
PHONE# (316) 624-1060
ADDRESS P. O. Box 2784 City/State Liberal, KS 67905

PLUGGING CONTRACTOR Sargents Casing Pulling Service KCC LICENSE # 6547
(Unknown at this time) (contractor's)

ADDRESS 1620 S. Lincoln St. Liberal, KS. 67901 PHONE # (316) 624-7455

PROPOSED DATE AND HOUR OF PLUGGING (if known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-20-99 AUTHORIZED OPERATOR/AGENT: Alonso M. Armistead
(signature)

SIDE TWO

ACO-1 WELL HISTORY KKY

OPERATOR The Roxana Corporation

LEASE Meyer

SEC. 2 TWP. 24 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey Drill Stem Test #1 4027-4092 Open: 30-30-45-45 Blow: Strong, gas to surface in 15 min. on second open Gauge: 10,900 CFG stabilized Recovery: 92' gas cut mud Pressures: FBHP: 941 psi HSH: 2145-2116 psi				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION: Electric Log Tops Anhydrite 946 (+1060) Topeka 3113 (-1107) Heebner 3501 (-1495) Toronto 3527 (-1521) Douglas 3544 (-1538) Brown Lime 3638 (-1632) Lansing 3647 (-1641) Conglomerate 3940 (-1934) Viola 4050 (-2044) Simpson Shale 4086 (-2080) Simpson Sand 4096 (-2090) Arbuckle 4151 (-2145) RTD 4180 (-2174)	
If additional space is needed use Page 2,					

RECEIVED
 KANSAS CORP. CO.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	297	60/40 pozmix	225	2% gel 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	4179	60/40 pozmix	175	15 bbls Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	4100-4110
TUBING RECORD			2	DP	4054-4077 (OA)
Size	Setting depth	Packer set at			
2 3/8 EUE	4044				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 MCA, 17,000 gal. Cross linked gel	4054-4077 (OA)
75 sks 20/40 sand, 30 sks 10/20 sand	

Date of first production 10-27-83	Producing method (flowing, pumping, gas lift, etc.) Flow	Gravity
Estimated Production -I.P.	Oil	Gas
	375,000 bbls	
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	Load % 30	
	Perforations	CFPB
	4054-4077 (OA)	



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 26, 1999

Dunn Equities Operating, Inc.
8100 E. 22nd St. North, #1000
Wichita, Ks. 67226-2311

Meyer #1
API 15-18521827-0000
C E/2 NW NE
Sec. 2-24S-15W
Stafford County

Dear Tom Eikenberry,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888