

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-079-20,632-0000

LEASE NAME Georgia Webster

WELL NUMBER A-3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

1650 Ft. from S Section Line

990 Ft. from E Section Line

SEC. 15 TWP. 24 RGE. 2 (E) or (W)

LEASE OPERATOR Source Petroleum

COUNTY Harvey

ADDRESS 200 W. Douglas, Suite 820, Wichita, KS 67202

Date Well Completed 4-14-88

PHONE# (316)262-7397 OPERATORS LICENSE NO. 3667

Plugging Commenced 12-5-90

Character of Well Oil

Plugging Completed 12-11-90

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on November 16, 1990 (date)

by David P. Williams (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? _____

Producing Formation Viola Depth to Top 3897 Bottom 3948 T.D. 3948

Show depth and thickness of all water, oil and gas formations.

3-14-91

OIL, GAS OR WATER RECORDS

CASING RECORD

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Formation	Content	From	To	Size	Put In	Pulled out
Viola	Water	0	220	10.3/4	220'	0

MAR 14 1991

CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Washed hole down to 3909 in Tbg and bit, 35 SX at 3909 spotted with mud, 30 SX at 503 spotted with tbg, 100 SX at 282 to surface displaced with mud. Pumped 1 1/2 yds concrete down 10 3/4 from surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Pratt Well Service License No. 5893

Address P.O. Box 847, Pratt, Kansas 67124

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Source Petroleum

STATE OF Kansas COUNTY OF Sedgwick, ss.

John D. Howard Jr. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John D. Howard Jr.

(Address) 200 W. Douglas, #820, Wichita, KS

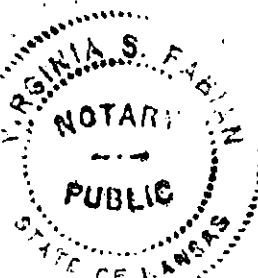
67202

SUBSCRIBED AND SWORN TO before me this 12th day of March, 19 91

Virginia S. Fabian

Notary Public Virginia S. Fabian

My Commission Expires: August 5, 1991





P.O. Box 4442
Houston, Texas 77210

15-079-20632-0000

CEMENTING LOG

STAGE NO. _____

Date 12-7-90 District MED. LOOSE Ticket No. 636903
 Company SOURCE PET Rig _____
 Lease WEBESTET Well No. A-3
 County _____ State _____
 Location 11/STAD 35-YAW #15 Field _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 40:60:9
CLASS II Excess _____

Amt. _____ Sks Yield 1.90 ft³/sk Density 14.1 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 6.7 gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 2902-6481 LD
 Bulk Equip. 2909-5916 MW

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. .0602 Lin. ft./Bbl. 16.5993
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0522 Lin. ft./Bbl. 19.1519
Tub Bbls/Lin. ft. .00579 Lin. ft./Bbl. 172.8
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE CARL DUFF

CEMENTER NEAL KUPP

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
9:00 ^A	200			9	3	1st Plug 399' - 35 SK
				8.75	3	17 ⁰ SPACER
	150			1	3	SHURLEY
9:30			39.5	20.75	1	17 ⁰ SPACER
						MUD DISP / Plug Down
11:45	100			7.5	1.5	2nd Plug 503' - 30 SK
12:00			9	2		SHURLEY
						MUD DISP.
12:05				2.5		3rd Plug 270' TO SURFACE 100 SK
12:15						SHURLEY
						Plug Down
12:30				2.5		TOP OFF 10 SK
12:45						JOB COMPLETE

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FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs

Form No. SR 0502 (Rev. 3/90)
 Note: Must accompany job ticket.

THANK YOU
 NR



LOAD SHEET

15-079-20632-0000

JOB NUMBER 500788	CONTRACT NUMBER 636403	DATE 12-6-90	DISTRICT NAME Med. Lodge, KS-
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CUSTOMER NAME AND ADDRESS Source PET	DIRECT SHIPMENT FROM Med. Lodge, KS-
VENDOR NAME	

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	416504	class A	Q	105		
2	415018	Fly Ash	Q	70		
3	420149	B & M	L	602		
4						
5						
6						
7						
8						
9		140 SK. FRONT				
10		35 SK. REAR				
11						
12						
13						
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CONSERVATION DIVISION
Wichita, Kansas

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>John Kelley</u>	CUSTOMER: <u>Carl W. [Signature]</u>
	<u>[Signature]</u>	DATE: <u>12-7-90</u>