

Morgan

15.167.04206.00.00  
WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

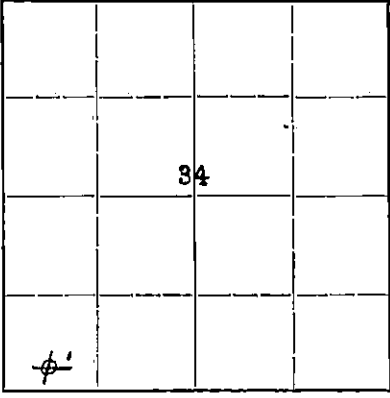
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH 11-W

Russell County, Sec 34 Twp 15 Rge 11 (b) West (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines C, S/2 SW SW  
Lease Owner Phillips Petroleum Company  
Lease Name Peirano Well No. 1  
Office Address Box 779, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed 9-16-41 19  
Application for plugging filed 10-12-41 19  
Application for plugging approved 9-19-41. Called Miss Anderson 19  
Plugging commenced 10-12-41 19  
Plugging completed 10-16-41 19  
Reason for abandonment of well or producing formation Dry hole  
If a producing well is abandoned, date of last production Dry hole 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, from Miss Anderson by telephone



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. C.T. Alexander  
Producing formation Arbuckle lime Depth to top 3246 Bottom 3258 Total Depth of Well 3258 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

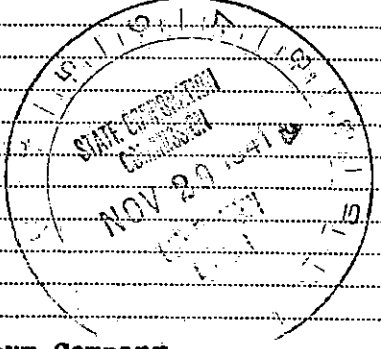
Formation	Content	From	To	Size	Put In	Pulled Out
This was rotary hole and no apparent oil, gas or water was encountered until reached Arbuckle lime where had show oil.				8 5/8	487	None. Cement to surface. 2613 ft.
				5 1/2	3246	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

This well treated w/ 500 gallon acid and swabbed 10 bbls. water, no oil per hour for 9 hours. PLUGGED AND ABANDONED by dumping 8 sacks common cement on bottom from 3258-3194. Filled with heavy mud from 3194-487. Ran wood plug and 3 sacks cement from 487-467. Filled with heavy mud from 467-38. Dumped 8 sacks cement from 38-8. Filled with heavy mud 8-0. PLUGGED AND ABANDONED 10-16-41

11-29-41

PLUGGING  
FILE 34 15 11W  
BOOK PAGE 9 LINE 3



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Company  
Address Box 779, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
I, F.W. Shelton (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F.W. Shelton

Box 779, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 28th day of November 19 41

[Signature] Notary Public.

My commission expires April 26, 1944

## Formation Record

Lease Peirano

Well No. 1

FROM	TO	Formation	REMARKS
0	215	Shale	
215	440	Shale, shells and sand	
440	487	Shale	
487	521	Shale	
521	630	Red bed shells	
630	660	Anhydrite	Top Anhydrite 630
660	1000	Shale and shells	
1000	1354	Shale and salt	
1354	1397	Anhydrite	
1397	1460	Lime and shale	
1460	1566	Lime	
1566	1681	Shale and lime shells	
1681	1786	Shale and lime shells	
1786	1867	Lime and shale	
1867	1972	Shale and shells	
1972	2087	Shale and lime shells	
2087	2229	Shale and lime shells	
2229	2359	Shale and shells	
2359	2425	Lime and shale	
2425	2548	Shale and shells	
2548	2689	Lime and shale	
2689	2785	Lime and shale	
2785	2840	Lime	
2840	2876	Lime and shale	
2876	2922	Lime and shale	
2922	2927	Kansas City	Top Kansas City 2923
2927	2965	Lime and shale	
2965	3014	Lime	Circulated at 2930 & 50 for no show Break at 3012-14 and circulate for some por. but no sat. Cored 3014- 3022 and salt water in core.
3014	3087	Lime	
3087	3182	Lime	Top Conglomerate 3219
3182	3235	Lime and shale	
3235	3246	Lime and chert	Top Arbuckle 3246
3246	3249	Arbuckle	
3249	3258	Lime	Cored 3248-3253 dense dol. w/ spot sat. & slight por. Cored 3253-58 shaley dol. w/ some sat. & por.
3258	TOTAL DEPTH		

PLUGGED AND ABANDONED 10-16-41

